

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402003633

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 98220

Contact Name: Anthony Trinko

Name of Operator: YOUNG GAS STORAGE COMPANY LTD

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPGS State: CO Zip: 80944

API Number 05-087-08076-00

County: MORGAN

Well Name: YOUNG

Well Number: 38

Location: QtrQtr: NWSE Section: 11 Township: 4N Range: 58W Meridian: 6

Footage at surface: Distance: 2510 feet Direction: FSL Distance: 1590 feet Direction: FEL

As Drilled Latitude: 40.326440 As Drilled Longitude: -103.834810

## GPS Data:

Date of Measurement: 04/28/2010 PDOP Reading: 3.8 GPS Instrument Operator's Name: G. H. Jarrell

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: YOUNG

Field Number: 98650

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/04/1997 Date TD: 10/10/1997 Date Casing Set or D&amp;A: 10/11/1997

Rig Release Date: 10/11/1997 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 6013 TVD\*\* Plug Back Total Depth MD 5956 TVD\*\*

Elevations GR 4496 KB 0 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

DIL, CNL-LDT

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	328	200	0	328	VISU
1ST	7+7/8	5+1/2	15.5	0	6,005	1,050	0	6,005	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
X BENTONITE	5,704				
D SAND	5,820	5,841			
J SAND	5,880				

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: \_\_\_\_\_ Email: anthony\_trinko@kindermorgan.com

### **Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402003652	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### **General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

