

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2019

Submitted Date:

04/03/2019

Document Number:

689802436

FIELD INSPECTION FORMLoc ID 324752 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10598

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC

Address: 123 ROBERT S KERR AVE

City: OKLAHOMA CITY State: OK Zip: 73102

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Inspections, General		sandridgeenvironmental@san dridgeenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295294	WELL	IJ	02/01/2018	DSPW	057-06467	VANETA 1-32D	SI

General Comment:

Inspector on location for meeting with Sandridge. A routine UIC inspection was performed after the meeting. Well was shut-in at time of inspection. Housekeeping, signage, and stormwater issues were observed during the inspection and inspector informed Sandridge representative on location that corrective actions would be coming. Inspector was assured that all housekeeping would be promptly addressed.

Location

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible. Tank labeled as "produced water" with fresh crude oil staining down outside of tank. Not all tanks have all label information.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	05/03/2019

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Buckets filled with oily fluid present in tank berm. Buckets filled with oily fluid present outside berm adjacent to containment. Unreportable spills, drips, soil staining present in numerous areas of location.		
Corrective Action:	Comply with Rule 603.f .	Date:	04/12/2019
Type	STORAGE OF SUPL		
Comment:	Frack tanks stored on location, no berm visible.		
Corrective Action:	Comply with Rule 603.f .	Date:	04/12/2019
Type	DEBRIS		
Comment:	Misc debris on location including but not limited to: oily rags, boxes, building parts.		
Corrective Action:	Comply with Rule 603.f .	Date:	04/12/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		STEEL AST		
Comment:	Crude oil spill down side of tank.				

Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	05/03/2019
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Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment:	Trash and debris inside berm.			
Corrective Action:	Comply with Rule 603.f .			Date: 04/12/2019

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 295294 Type: WELL API Number: 057-06467 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 196 Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: DK-LKTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/16/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. Well shut-in at time of inspection. Wellhead inside housing.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Trash and debris inside berm.
Tracking Pad	Fail					

Comment: [Vehicle tracking observed from location onto county road and from county road onto highway 14.](#)

Corrective Action: [Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f.\(2\)F. If material is tracked onto County or public roads, contact the appropriate authority.](#)

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401994488	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4782662
689802439	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4782661