

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/26/2019

Submitted Date:

04/02/2019

Document Number:

688800491

FIELD INSPECTION FORMLoc ID 312037 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

16 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ray, Mandi	505-324-5122	mray@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	
Roy, Catherine		catherine.roy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
363	WELL	PR	02/01/2011	GW	067-09495	SCHUYLER 34-9 30-2A	EI
216505	WELL	PR	05/01/1998	GW	067-08111	SCHUYLER 34-9 30-2	EI

General Comment:

On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Schuyler 34-9 #30-2. For the most recent field inspection report of this facility, please refer to document #680603473.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Tank is labeled with contents, capacity, and has NFPA placard.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing well sign for #30-2 located near pump jack. Well head sign for #30-2A mounted to fencing near tank battery.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Area surrounding well head is discolored and standing water is present. Flow path appears to travel towards the western edge of location.			
Corrective Action:	Control and clean up spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 04/03/2019
Lube Oil	WELLHEAD	<= 1 bbl		
Comment:	#30-2 well head is wet and stained. Surrounding gravel is stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a Contact COGCC EPS staff.			Date: 05/02/2019
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Post and hog wire fencing.			
Corrective Action:				Date:
Type	PUMP JACK			
Comment:	Guard fencing present.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Steel pipe barricades around well heads.			
Corrective Action:				Date:

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Valve can			
Corrective Action:				Date:
Type: Flow Line	# 2			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment:	Telemetry equipment			
Corrective Action:				Date:
Type: Prime Mover	# 2			
Comment:	Electric motors			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Electricity supply panel			
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Vertical Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	HEATED STEEL AST		37.158353,-107.864785
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate			
Other (Content)				
Other (Capacity)	286 bbl.			
Other (Type)				

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Hughes, Jim

Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 363	Type: WELL	API Number: 067-09495	Status: PR	Insp. Status: EI
Facility ID: 216505	Type: WELL	API Number: 067-08111	Status: PR	Insp. Status: EI

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat) (Long)	
Drill Cuttings	Pits	Inadequate	37.158802	-107.865210
Comment	Animal activity near the NW corner of the location has unearthed what appear to be coal fines and cuttings. A schematic of the location attached to Document #700011 indicate that a flare pit may have been located in this area.			
Corrective Action	The operator shall ensure compliance with Rule 907.a.1.			Date: 05/01/2019

Spill/Remediation:

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Fluids are pooled around well head for #30-2.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Schuyler 34-9 #30-2. For the most recent field inspection report of this facility, please refer to document #680603473.</p> <p>The well head for the #30-2 is wet and the surrounding gravel is stained. A pool of fluids around the well head is surrounded by discolored soil. The flow path for this pool of fluids leads toward the western edge of the location.</p> <p>Animal activity near the NW corner of the location has unearthed what appear to be coal fines and cuttings. A map of the location attached to Document #700011 indicate that a flare pit may have been located in this area. The operator shall ensure compliance with Rule 907.a.1.</p>	hughesjo	04/02/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401993659	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4781946
688800492	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4781940