

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433 Contact Name Joan Proulx
 Name of Operator: LARAMIE ENERGY LLC Phone: (970) 263-3641
 Address: 1401 SEVENTEENTH STREET #1401 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: jproulx@laramie-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 23814 00 OGCC Facility ID Number: 453188
 Well/Facility Name: CC Well/Facility Number: 0697-03-09E
 Location QtrQtr: Lot 11 Section: 3 Township: 6S Range: 97W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.558432 PDOP Reading 1.4 Date of Measurement 03/20/2019
 Longitude -108.205082 GPS Instrument Operator's Name T Sherrill

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr Lot 11 Sec 3

New **Surface** Location **To** QtrQtr ot 11 Sec 3

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 3

New **Top of Productive Zone** Location **To** Sec 3

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 3 Twp 6S

New **Bottomhole** Location Sec 3 Twp 6S

Is location in High Density Area? No

Distance, in feet, to nearest building 5280, public road: 5280, above ground utility: 3676, railroad: 5280,

property line: 1059, lease line: 33, well in same formation: 346

Ground Elevation 8438 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>2195</u>	<u>FNL</u>	<u>2342</u>	<u>FEL</u>
<u>2168</u>	<u>FNL</u>	<u>2337</u>	<u>FEL</u>
Twp <u>6S</u>	Range <u>97W</u>	Meridian <u>6</u>	
Twp <u>6S</u>	Range <u>97W</u>	Meridian <u>6</u>	
<u>2081</u>	<u>FNL</u>	<u>1308</u>	<u>FEL</u>
<u>1933</u>	<u>FNL</u>	<u>683</u>	<u>FEL</u> **
Twp <u>6S</u>	Range <u>97W</u>		
Twp <u>6S</u>	Range <u>97W</u>		
<u>2081</u>	<u>FNL</u>	<u>1308</u>	<u>FEL</u>
<u>1933</u>	<u>FNL</u>	<u>683</u>	<u>FEL</u> **

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/08/2019

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				18				47.44	0	60	100	60	0
Surface String	14	3		4	9	5		8	36	0	2530	1130	2530	0
First String	8	3		4	4	1		2	11.6	0	10455	1612	10455	2030

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The SHL and BHL of the remaining 7 wells on the CC 0697-03-07 pad are being changed, and 4 wells are being dropped.
 -There is no change in the Lot # of the SHL or the BHL in any of the changes (no QQ or 16th lines were crossed because of the changes)
 -No changes will be made to the pad; it is sufficient size to accommodate the changes.
 -The surface location is fee and Laramie Energy is the surface owner.
 -There are no changes to cultural distances, including the new distances to schools; all the distances are over 5280'. The distances to nearest above ground utility are over 3,500'.
 -All of Sec 3 is now in CA COC 79101, which was approved after the permits were approved.
 -There are no changes to the objective formations.

A 1.9" OD 2.76 ppf J-55 IJ parasite string will be strapped to outside of surface casing with injection mandrel set ~120' above the surface shoe.

Form 4 doc #402000036 has been submitted with an updated multi-well plan.

Wells to be dropped:
 CC Federal 0697-03-05E 045-23806
 CC Federal 0697-03-06E 045-23808
 CC Federal 0697-03-07E 045-23812
 CC 0697-03-11E 045-23809

A Form 4 sundry Notice will be submitted to cancel the dropped wells.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
 Title: Regulatory Analyst Email: jproulx@laramie-energy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402000020	DEVIATED DRILLING PLAN
402000021	DEVIATED DRILLING PLAN
402000023	WELL LOCATION PLAT
402000025	DIRECTIONAL DATA

Total Attach: 4 Files