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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:  
\_\_\_\_\_

Date Received:  
\_\_\_\_\_

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 10649  
Name of Operator: EWS 4 DJ BASIN LLC  
Address: 2015 CLUBHOUSE DR SUITE 201  
City: GREELEY State: CO Zip: 80634  
API Number: 05-123-48766 OGCC Facility ID Number: 459195  
Well/Facility Name: EWS 4B Well/Facility Number: EWS 4B  
Location QtrQtr: NESE Section: 18 Township: 2N Range: 63W Meridian: 6PM

Contact Name and Telephone  
Richard Pitts  
No: (303) 290-9414  
Email: rpitts@petrotek.com

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: \_\_\_\_\_

Test Type:

☐ Test to Maintain SI/TA status  
☐ Verification of Repairs

☐ 5- year UIC  
☒ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: Well initial construction and 1st official annulus pressure test for MIT.

<b>Wellbore Data at Time of Test</b>			<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
DJ Injection Zone	N/A	9,423-11,196		
<b>Tubing Casing/Annulus Test</b>				
Tubing Size: 4.5 inch	Tubing Depth: 9,347	Top Packer Depth: 9,364 ft	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Data</b>				
Test Date 4-4-2019	Well Status During Test Shut in	Casing Pressure Before Test 2.9 psig	Initial Tubing Pressure 0.0 psig	Final Tubing Pressure 0.0 psig
Casing Pressure Start Test 2503.4	Casing Pressure - 5 Min. 2495.0	Casing Pressure - 10 Min. 2490.9	Casing Pressure Final Test 2487.8	Pressure Loss or Gain During Test 15.5 psig
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Randy Silver	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Richard Pitts

Signed: [Signature] Title: Engineer

Date: 4-4-2019

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of Approval, if any: