

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2019

Submitted Date:

03/18/2019

Document Number:

685100646

**FIELD INSPECTION FORM**

Loc ID 318150 Inspector Name: MEDINA, JUSTIN On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 47120  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-

**Findings:**

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	<a href="#">All Inspections</a>
Gomez, Jason		jason.gomez@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240715	WELL	TA	12/01/2018	OW	123-08503	ADAM, GEORGE GU 1	TA
412871	WELL	PR	12/01/2018	OW	123-30565	ADAM FARM 27-4	PR
412872	WELL	PR	12/01/2018	OW	123-30566	ADAM FARM 28-4	PR
412873	WELL	PR	12/01/2018	OW	123-30567	ADAM FARM 21-4	PR
412874	WELL	SI	05/01/2017	OW	123-30568	ADAM FARM 8-4	SI
412875	WELL	SI	05/01/2018	OW	123-30569	ADAM FARM 1-4	SI
412876	WELL	PA	03/14/2018	OW	123-30570	ADAM FARM 7-4	PA
412877	WELL	PA	08/04/2017	OW	123-30571	ADAM FARM 2-4	PA

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type OTHER

Comment: Chain link fence around crude oil tanks, and produced water tank.

Corrective Action:

Date:

Type SEPARATOR

Comment: Separators, and gas meter run in same fenced area.

Corrective Action:

Date:

Type WELLHEAD

Comment: Wellhead has chain link fence with barb wire on top. Including adjacent wells on location.

Corrective Action:

Date:

**Equipment:**

corrective date

Type: Pig Station

# 1

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

# 2

Comment:

Corrective Action:

Date:

Type: Plunger Lift

# 6

Comment: Plunger lift lubricator on the Adam George GU 1 appears to be leaking oil from the top of the lubricator. See Picture 9.

Corrective Action: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

Date: 04/18/2019

Type: Emission Control Device

# 1

Comment:

Corrective Action:

Date:

Type: VRU

# 1

Comment:

Corrective Action:

Date:

Type: Bird Protectors

# 3

Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		40.171280,-105.004590
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLs	STEEL AST	-123	40.171280,-105.004590
Comment:	Appears to be a leak on a hammer union around oil tanks. See pic 6.				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date: 04/18/2019

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 240715 Type: WELL API Number: 123-08503 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 412871 Type: WELL API Number: 123-30565 Status: PR Insp. Status: PR

Facility ID: 412872 Type: WELL API Number: 123-30566 Status: PR Insp. Status: PR

Facility ID: 412873 Type: WELL API Number: 123-30567 Status: PR Insp. Status: PR

Facility ID: 412874 Type: WELL API Number: 123-30568 Status: SI Insp. Status: SI

Facility ID: 412875 Type: WELL API Number: 123-30569 Status: SI Insp. Status: SI

Facility ID: 412876 Type: WELL API Number: 123-30570 Status: PA Insp. Status: PA

Facility ID: 412877 Type: WELL API Number: 123-30571 Status: PA Insp. Status: PA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: All wells on location appear to be shut in with Horizontal prep signs on valves. LOTO tags on valves as well.  
  
All wells appear to be plumbed to surface.  
  
No MIT on record for the Adam, George GU 1  
According to operators production records this well has been placed in a TA status for two month several times since 2006.  
No current MIT on record or delinquent as required by Rule 326  
See Document # 691400689

Corrective Action: Contact dnr\_cogccengineering@state.co.us with resolution plan. Date: 07/25/2018

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input type="text"/> Corrective Action: <input type="text"/>						Date: _____
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary                      On March 18, 2019 at approximately 1000 I, Inspector Justin Medina, conducted an on-site inspection at Anadarko, at 123-08503 in Weld County Colorado.                      While there, I observed Idle Wells.                      During this inspection the following possible compliance issues were observed:                      Possible leak on hammer union on oil tanks in berm. (See Pic 6)                      Possible leak on Plunger Lubricator cap on the Adam George GU 1( See pic 9)                      Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.</p> <p>No MIT on record for the Adam George GU 1 (delinquent)                      Well must have a successful mechanical integrity test performed or plugged as directed by Rule 319 b (3)</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	medinaj	03/18/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401978271	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767712">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767712</a>
685100647	Location Pictures.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767697">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767697</a>