

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/03/2019

Submitted Date:

04/04/2019

Document Number:

688800497

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
325804 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 16 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215404	WELL	PR	08/02/1988	GW	067-07009	LEROY MCCA W B 1	EI

General Comment:

On April 3, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Leroy McCaw B #1. For the most recent field inspection report of this facility, please refer to document #66960040. This site visit was in response to a spill/release reported by the operator on 4/2/19. BP personnel were on site during this inspection.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV. Capacity of tank is not labeled on sign.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	06/04/2019
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		Date:
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Valve	>= 5 bbls	
Comment:	Operator reported a release at the valve set to the east of this location on 4/2/19. Temporary dirt berms had been constructed south of the valve set to attempt to contain released fluids.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 04/05/2019
In Containment: No			
Comment:	Spill/Release occurred at a valve set to the east of the Leroy McCaw B #1. Observed flow path led to a ditch and may have terminated in an area labeled a freshwater emergent wetland on the COGIS map. A spill report as required by Rule 906.b shall be submitted by the operator no later than 72 hours after discovery.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing around all equipment on site.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:		Date:	
Equipment:			
Type: Ancillary equipment	# 1		corrective date

Comment:	Telemetry equipment		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Domestic gas tap. Sign on meter run shack provides notice of domestic gas tap.		Date:	
Corrective Action:			Date:	
Type: Flow Line	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Valve can.		Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Natural gas powered.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.179870,-107.719425
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	95 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 215404 Type: WELL API Number: 067-07009 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Gravel	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil container on secondary containment.

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On April 3, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Leroy McCaw B #1. For the most recent field inspection report of this facility, please refer to document #669600040. This site visit was in response to a spill/release reported by the operator on 4/2/19. BP personnel were on site during this inspection.</p> <p>A valve set to the east of the Leroy McCaw B #1 was the point source for the spill/release. Dirt berms were constructed and a reported 4 bbl. was recovered. The flow path of the released fluids went south from the valve set, then southwest into a ditch. This ditch leads to what is labeled on the COGIS map as a freshwater emergent wetland. The operator reported that handheld TDS and EC meters were used to determine that the fluids traveled approximately 500' downstream from the release point. The spill/release point is located approximately 0.5 miles north of the junction of the impacted water course and Salt Creek. The operator shall submit an Initial Form 19 within 72 hours after discovery.</p>	hughesjo	04/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800498	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4785146