



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 Department of Natural Resources
 Room 721, State Centennial Building
 1313 Sherman Street
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 7-26-85 Date Complete 7-26-85 Filing No. 85-754

Applicant/Operator Name and Address:

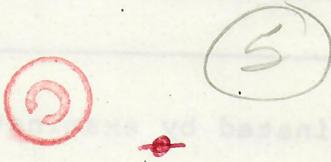
Rocky Mountain Production Company

ATTN: Robert L. Bayless Jr.

6767 So. Spruce St., #145

Englewood, CO 80123

*Permit
84-943*



Well Name and Number: (UPRR) Boxelder Farms #12-13 API #: 05-001-8483

Reservoir: "J" Sand Field Name: Ambush

Location: Sec. OK SWNW 13 Twp.: 2S Range: 65W Mer.: 6 p.m.

County: Adams

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does not~~ qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William R. Smith, P.E.
 William R. Smith, P.E.
 Director

APR 21 1986

Date: _____

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (Old) well. The well produces from the "J" Sand reservoir ~~(s)~~; and was drilled after

February 19, 1977. The well is not located in a spaced area. Location is according to the general rule by which a minimum 40 acre unit can be established. The well is the first and only well on such a unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, and statements in the application.

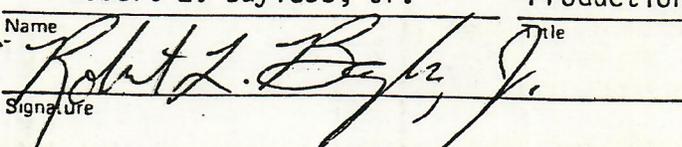
Which show this well is a new onshore producing well not drilled into a proration unit.

Therefore meets the qualifications of a (.103) well as defined in the N.G.P.A.

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JUL 28 1985

COLO. OIL & GAS CONS. COMM

1.0 API well number: (If not available, leave blank. 14 digits.)	05-001-8483			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	8035 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Rocky Mountain Production Co. Name Seller Code 6767 So. Spruce St., Suite 145 Street Englewood CO 80112 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ambush Field Name Adams CO County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	(UPRR) Boxelder Farms 12-13			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Koch Hydrocarbon Name Buyer Code			
(b) Date of the contract:	07 14 83 Mo. Day Yr.			
(c) Estimated annual production:	9 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	7/85	3.017	---	3.017
9.0 Person responsible for this application:	Robert L. Bayless, Jr. Production Manager Name Title  Signature			
Agency Use Only	Date Application is Completed			
Date Received by Juris. Agency	(303) 694-3488 Phone Number			
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

JUL 26 1985

CALIF. OIL & GAS COM. COMM.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

NGPA FILING

SUNW

13-25-65W

7-26-85

Date Check Recd.

API No. 05-001-8483

County

Adams

Filing No. 85-154

Well Name UPRR Boylden Farm (103) 12-13

Date of Check 7/22/85 Check No. 3019 Amount 50 -

Name of CO. Rocky Mountain Production

Address 6767 S. Spruce St. Suite 145 Englewood 80112

Maker of Check same

Bank Check Issued On Colorado National

Purchaser Koch Hydrocarbon

Address PO Box 2356 Wichita KS 67201