

DEPART



00375376

SUBMIT IN DUPLICATE*

TERIOR

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3555

5. LEASE DESIGNATION AND SERIAL NO.

C-03456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.
COLD OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

Rio Blanco

8. FARM OR LEASE NAME

Fed. Minerals

9. WELL NO.

Fed. #395-29-3

10. FIELD AND POOL, OR WILDCAT

South Piceance Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE 1/4 SW 1/4, Sec. 29, T3S, R95W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Equity Oil Company

3. ADDRESS OF OPERATOR

Suite 806, #10 W 3rd So., Salt Lake City Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 488' FSL & 1956' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

8/9/83

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

8/11/83

8/18/83

10/20/83

6885' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2752' MD

2640' MD

None

All

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River, Douglas Creek Sand Member

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, CNL/FDC, CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	300'	12 1/4"	150 sx	
7"	23	2752'	8-3/4"	500 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2613'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2621 - 2625', 2608-2612', 2591-2595' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2621-2625'	Foam Frc'd w/6200 lbs.
2608-2612'	10/20 sand + 45 bbls.
2591-2595'	2% KCL gel

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/21/84		pumping; 2" x 1¼" x 12' x 17' rod pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/21/84			→	2	± 10	0	5000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

All produced gas used for fuel

TEST WITNESSED BY

Dallas Goodrich

35. LIST OF ATTACHMENTS

Open Hole Logs, additional information

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

9/24/84

*(See Instructions and Spaces for Additional Data on Reverse Side)