

Colo. oil & Gas Cons. Comm.

DEPARTMENT OF THE INTERIOR



SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355-5

RECEIVED
SEP 25 1984

5. LEASE DESIGNATION AND SERIAL NO.

C-03456

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Colo. Oil & Gas Cons. Comm.

7. UNIT AGREEMENT NAME

Rio Blanco

8. FARM OR LEASE NAME

Fed. Minerals

9. WELL NO.

Fed. #395-29-3

10. FIELD AND POOL, OR WILDCAT

South Piceance Creek

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

SE 1/4 SW 1/4, Sec. 29, T3S, R95W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Equity Oil Company

3. ADDRESS OF OPERATOR
Suite 806, #10 W 3rd So., Salt Lake City Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 488' FSL & 1956' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. _____ DATE ISSUED 8/9/83

15. DATE SPUDDED 8/11/83
16. DATE T.D. REACHED 8/18/83
17. DATE COMPL. (Ready to prod.) 10/20/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6885' GR
19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2752' MD
21. PLUG, BACK T.D., MD & TVD 2640' MD
22. IF MULTIPLE COMPL., HOW MANY* None
23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River, Douglas Creek Sand Member

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL, CNL/FDC, CBL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	300'	12 1/4"	150 sx	
7"	23	2752'	8-3/4"	500 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2613'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2621 - 2625'	w/4 SPF	2621-2625'	Foam Frc'd w/6200 lbs.
2608-2612'		2608-2612'	10/20 snd + 45 bbls.
2591-2595'		2591-2595'	2% KCL gel

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/21/84		pumping; 2" x 1 1/4" x 12' x 17' rod pump				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/21/84				2	± 10	0	5000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
All produced gas used for fuel

TEST WITNESSED BY
Dallas Goodrich

35. LIST OF ATTACHMENTS
Open Hole Logs, additional information

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Jam TITLE Petroleum Engineer DATE 9/24/84

*(See Instructions and Spaces for Additional Data on Reverse Side)