

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/26/2019

Submitted Date:

04/01/2019

Document Number:

688800485**FIELD INSPECTION FORM**
 Loc ID 326167 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**20 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215984	WELL	PR	12/08/1990	GW	067-07590	THOMAS JACQUEZ E 1	EI

General Comment:

On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thomas Jacquez E #1. For the most recent field inspection report of this facility, please refer to document #685303817. BP personnel were notified of a suspected release on location during this inspection. A lease operator responded to the site during this inspection.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Sign near produced water PBV was laying face down during this inspection.			
Corrective Action:	Maintain signs in a legible condition per Rule 210.e.		Date:	06/01/2019
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:			Date:	
Type	CONTAINERS			
Comment:	Methanol chemical injection system and other containers with labels and NFPA placards.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	STORAGE OF SUPL			
Comment:	Broken one gallon jug of oil additive stored on secondary containment for chemical container. Contents are dripping into fluids in secondary containment.			
Corrective Action:			Date:	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Other	Separator	<= 1 bbl		
Comment:	5 gallon bucket with 3/8" tubing leading into hole in the lid is full and overflowing. Stained gravel surrounding area. Inspector notified personnel on site. Bucket was emptied.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date:	05/01/2019
Lube Oil	Truck Loadout	<= 1 bbl		
Comment:	Stained soil at truck load out for 21 bbl. PBV.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a Contact COGCC EPS staff.		Date:	05/01/2019
Lube Oil				
Comment:	Sump below compressor contains oil.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date:	04/02/2019
Produced Water	Flow Line	<= 1 bbl		
Comment:	Stained gravel and wet area beneath blow down valve on pipeline.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	04/02/2019

In Containment: No

Comment: ☒ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type	TANK BATTERY		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sound walls around compressor, horizontal separator, and exhaust system.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Chain link perimeter fencing. Gate was open upon arrival.		
Corrective Action:		Date:	

<u>Equipment:</u>			corrective date
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Valve cans		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
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PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.103371,-107.898604	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Inadequate					
Other (Content)						
Other (Capacity)	21 bbl.					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	215984	Type:	WELL	API Number:	067-07590	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chemical containers.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 26, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Thomas Jacquez E #1. For the most recent field inspection report of this facility, please refer to document #685303817. BP personnel were notified of a suspected release on location during this inspection. A lease operator responded to the site during this inspection.</p> <p>The area near a blow down valve on a flow line had wet and stained gravel beneath it. The secondary containment berm for the 21 bbl. PBV is stained near the load out valve. The paint on the PBV is peeling off. The sign for the PBV was laying on the ground upon arrival.</p> <p>A red one gallon jug of oil additive was leaking into the secondary containment for a chemical container.</p> <p>A five gallon bucket outside of the sound walls with a piece of tubing going through the lid had overflowed and the surrounding area is stained. A BP representative emptied the bucket during this inspection.</p> <p>The area underneath the compressor is full of oil.</p>	hughesjo	04/01/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800486	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4780834