

FOR
5
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109



OGCC USE ONLY

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OCT 14 04

OGCC



DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

1. OGCC Operator Number: 47120

2. Name of Operator: Kerr-McGee Rocky Mountain Corporation

3. Address: 3939 Carson Avenue
City: Evans State: CO Zip: 80620

4. Contact Name Phone Patricia Tosnori
No: 970-330-0614
Fax: 970-330-0431

5. API Number: 05-123-21992 County: WELD

Well Name: ANDERSON Well Number: 14-34

8. Location (QtrQtr, Sec Twp, Rng, Meridian): SESW 34 3N 68W 6TH P.M.

Footage at Surface: 675 FSL 2075 FWL 9. Was a directional survey run? Yes No

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name: WATTENBERG Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date 02/21/2004 13. Date TD Reached 02/25/2004 14. Date Completed or DA 3/5/2004

16. Total depth MD 7520 TVD 7520 17. Plug Back Total depth MD 7494 TVD 7494

18. Was a Mud Log Run? Yes No 19. Elevations GR 4900 KB 4912

** One copy of all electric and mud log runs must be submitted **

20. List Electric Logs Run: 4, CBL

Complete the
Attachment Checklist
Oper OGC

Survey Plat		
Directional Survey		
Surface Equip Diagram		
Technical Info Page		
Other		

15. Well Classification

Dry Oil Gas

Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt(Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURFACE	12-1/4	8-5/8	24	<u>12 0</u>	674	485	<u>0 12</u>	674	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PRODUCTI	7-7/8	4-1/2	11.6	<u>0 12</u>	7511	420	4000	7520	<input checked="" type="checkbox"/>	<input type="checkbox"/>

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
SUSSEX	4197		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4619		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7074		<input type="checkbox"/>	<input type="checkbox"/>	
FT HAYS	7331		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7353		<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Brian Glater

Signed [Signature]

Title: Engineering Intern Date: 10/13/04