

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report.) If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

OGCC USE ONLY

RECEIVED

OCT 14 04

OGCC

1. OGCC Operator Number: 47120

2. Name of Operator: Kerr-McGee Rocky Mountain Corporation

3. Address: 3939 Carson Avenue

City: Evans State: CO Zip: 80620

5. API Number: 05-123-21992

Well Name: ANDERSON

8. Location (QtrQtr, Sec Twp, Rng, Meridian): SESW 34 3N 68W 6TH P.M.

Footage at Surface: 675 FSL 2075 FWL

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name: WATTENBERG

11. Federal, Indian or State Lease Number:

12. Spud Date: 02/21/2004

13. Date TD Reached: 02/25/2004

14. Date Completed or DA: 3/5/2004

16. Total depth: MD 7520 TVD 7520

17. Plug Back Total depth: MD 7494 TVD 7494

18. Was a Mud Log Run? No

19. Elevations: GR 4900 KB 4912

20. List Electric Logs Run: CBL

4. Contact Name Phone: Patricia Tognoni

No: 970-330-0614

Fax: 970-330-0431

Complete the Attachment Checklist

Oper OGCC

Survey Plat		
Directional Survey		
Surface Equip Diagram		
Technical Info Page		
Other		

15. Well Classification

☒ Dry ☒ Oil ☐ Gas

☐ Coalbed

☐ Stratigraphic ☐ Disposal

☐ Enhanced Recovery

☐ Gas Storage ☐ Observation

☐ Other

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CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt(Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURFACE	12-1/4	8-5/8	24	12 0	674	485	0 12	674	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PRODUCTI	7-7/8	4-1/2	11.6	0 12	7511	420	4000	7520	<input checked="" type="checkbox"/>	<input type="checkbox"/>

22. FORMATION LOG INTERVALS and TEST ZONES					
Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
SUSSEX	4197		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4619		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7074		<input type="checkbox"/>	<input type="checkbox"/>	
FT HAYS	7331		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7353		<input type="checkbox"/>	<input type="checkbox"/>	