

FOR  
5A  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100



FOR OGCC USE ONLY  
RECEIVED  
OCT 14 04  
COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist  
Oper OGC

1. OGCC Operator Number: 47120  
 2. Name of Operator: Kerr-McGee Rocky Mountain Corporation  
 3. Address: 3939 Carson Avenue  
 City: Evans State: CO Zip: 80620  
 5. API Number 05-123-21992 County: WELD  
 7. Well Name: ANDERSON Well Number 14-34  
 8. Location (QtrQtr, Sec Twp, Rng, Meridian): SESW 34 3N 68W 6TH P.M.

4. Contact Name Phone  
Patricia Tognoni  
 No: 970-330-0614  
 Fax: 970-330-0431

Wellbore Diagram  
Site Facility Diagram

List in order of completion:

FORMATION: CODELL	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>7354</u>	Bottom <u>7370</u>	No. Holes: <u>32</u>	Size: <u>0.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment: Codell-Niobrara	500 GAL 150770 GAL 115700 LBS 30/50	FLUID FLUID SAND	Frac Info Represents:	Codell-Niobrara

Test production represents C-N formations

Test Information Date <u>4/26/2004</u>	Hours: <u>24</u>	Bbls Oil: <u>32</u>	MCF Gas <u>159</u>	Bbls H2O:
Production Test Method: <u>FLOWING</u>	Casing Pressure: <u>1278</u>	Flowing Tubing Pressure: <u>1082</u>	Choke Size <u>18/64</u>	
API Gravity Oil: <input checked="" type="checkbox"/> Oil <u>50.2</u> <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition <u>SOLD</u>
Calculated 24 Hr Rate	Bbls Oil: <u>32</u>	MCF Gas <u>159</u>	Bbls H2O:	GOR <u>4969</u>

Production Method:  
FLOWING

Tubing Size: <u>2-3/8</u>	Setting Depth: <u>7329</u>	Packer Depth:
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Reason for Non-Production

Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:
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Bridge Plug Depth Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Bryan Glater  
Signed: [Signature]

Title: Engineering Intern

Date: 10/13/04

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

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Complete th  
Attachment Checklist  
Oper OGC

1. OGCC Operator Number: <u>47120</u>	4. Contact Name Phone <i>Patricia Tognoni</i>	Wellbore Diagra Site Facility Diagra
2. Name of Operator: <u>Kerr-McGee Rocky Mountain Corporation</u>	No: <u>970-330-0614</u>	
3. Address: <u>3939 Carson Avenue</u>	Fax: <u>970-330-0431</u>	
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>		
5. API Number <u>05-123-21992</u> County: <u>WELD</u>		
7. Well Name: <u>ANDERSON</u> Well Number <u>14-34</u>		
8. Location (QtrQtr, Sec Twp, Rng, Meridian): <u>SESW 34 3N 68W 6TH P.M.</u>		List in order of completion:

<b>FORMATION:</b> <u>NIOBRARA</u>	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>7082</u>	Bottom <u>7150</u>	No. Holes: <u>18</u>	Size: <u>0.42</u>	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment: <u>Codell-Niobrara</u>	<u>500 GAL</u>	<u>FLUID</u>	Frac Info Represents: <u>Codell-Niobrara</u>	
	<u>150770 GAL</u>	<u>FLUID</u>		
	<u>115700 LBS 30/50</u>	<u>SAND</u>		

Test production represents <u>GN</u> formations				
Test Information Date <u>4/26/2004</u>	Hours: <u>24</u>	Bbls Oil: <u>32</u>	MCF Gas <u>159</u>	Bbls H2O:
Production Test Method: <u>FLOWING</u>	Casing Pressure: <u>1278</u>	Flowing Tubing Pressure: <u>1082</u>	Choke Size <u>18/64</u>	
API Gravity Oil: <input checked="" type="checkbox"/> Oil <u>50.2</u> <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition <u>SOLD</u>
Calculated 24 Hr Rate	Bbls Oil: <u>32</u>	MCF Gas <u>159</u>	Bbls H2O:	GOR <u>4969</u>
Production Method: <u>FLOWING</u>				
Tubing Size: <u>2-3/8</u>	Setting Depth: <u>7329</u>	Packer Depth:		
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Brian Glaser Title: Engineering Intern Date: 10/13/04

Signed: [Signature]