

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100



FOR OGCC USE ONLY

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OCT 14 04

COGCC

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

Oper OGCC

Wellbore Diagram

Site Facility Diagram

S

1. OGCC Operator Number: 47120

2. Name of Operator: Kerr-McGee Rocky Mountain Corporation

3. Address: 3939 Carson Avenue

City: Evans State: CO Zip: 80620

5. API Number 05-123-21992 County: WELD

7. Well Name: ANDERSON Well Number 14-34

8. Location (QtrQtr, Sec Twp, Rng, Meridian): SESW 34 3N 68W 6TH P.M.

List in order of completion:

FORMATION: CODELL	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top 7354	Bottom 7370	No. Holes: 32	Size: 0.42	Open Hole Completion (check if yes) <input type="checkbox"/>
Formation Treatment: Codell-Niobrara	500 GAL	FLUID	Frac Info Represents: Codell-Niobrara	
	150770 GAL	FLUID		
	115700 LBS 30/50	SAND		
Test production represents C-N formations				
Test Information Date 4/26/2004	Hours: 24	Bbls Oil: 32	MCF Gas 159	Bbls H2O:
Production Test Method: FLOWING	Casing Pressure: 1278	Flowing Tubing Pressure: 1082	Choke Size 18/64	
API Gravity Oil: <input checked="" type="checkbox"/> Oil 50.2 <input type="checkbox"/> Condensate	BTU Gas:	Wet CO Dry Coal Gas	Helium Other	Gas Disposition SOLD
Calculated 24 Hr Rate	Bbls Oil: 32	MCF Gas 159	Bbls H2O:	GOR 4969
Production Method: FLOWING				
Tubing Size: 2-3/8	Setting Depth: 7329	Packer Depth:		
Reason for Non-Production				
Abandonment of Zone	Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth				
Sacks Cement on Top:				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct , and complete

Print Name Signed: Brian Glater Title: Engineering Intern Date: 10/13/04

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Oil and Gas Conservation Commission

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Complete th
Attachment Checklist
Oper OGC

1. OGCC Operator Number: 47120		4. Contact Name Phone		Wellbore Diagra	
2. Name of Operator: Kerr-McGee Rocky Mountain Corporation		Patricia Tognoni		Site Facility Diagra	
3. Address: 3939 Carson Avenue		No: 970-330-0614		<div>S</div>	
City: Evans State: CO Zip: 80620		Fax: 970-330-0431			
5. API Number 05-123-21992 County: WELD					
7. Well Name: ANDERSON		Well Number 14-34			
8. Location (QtrQtr, Sec Twp, Rng, Meridian): SESW 34 3N 68W 6TH P.M.				List in order of completion:	

FORMATION: NIOBRARA		<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-in	<input checked="" type="checkbox"/> Commingled
Perforations	Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion (check if yes)
	7082	7150	18	0.42	<input type="checkbox"/>
Formation Treatment: Codell-Niobrara		500 GAL	FLUID	Frac Info Represents: Codell-Niobrara	
		150770 GAL	FLUID		
		115700 LBS 30/50	SAND		
Test production represents GN formations					
Test Information Date		Hours:	Bbls Oil:	MCF Gas	Bbls H2O:
4/26/2004		24	32	159	
Production Test Method:		Casing Pressure:	Flowing Tubing Pressure:	Choke Size	
FLOWING		1278	1082	18/64	
API Gravity Oil: <input checked="" type="checkbox"/> Oil		BTU Gas:	Wet CO	Helium	Gas Disposition
50.2 <input type="checkbox"/> Condensate			Dry Coal Gas	Other	SOLD
Calculated 24 Hr Rate		Bbls Oil:	MCF Gas	Bbls H2O:	GOR
		32	159		4969
Production Method:					
FLOWING					
Tubing Size:		Setting Depth:	Packer Depth:		
2-3/8		7329			
Reason for Non-Production					
Abandonment of Zone		Date:	Squeezed: Yes No	Sacks Cement:	
Bridge Plug Depth		Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct , and complete

Print Name Brian Glaser

Signed: [Signature] Title: Engineering Intern Date: 10/13/04