



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

RECEIVED
FEB -9 06
COGCC

1. OGCC Operator Number: 100322		4. Contact Name Julie Acevedo	
2. Name of Operator: Noble Energy Inc.		Phone: 303.228.4000	
3. Address: 1625 Broadway, Suite 2000		Fax: 303.228.4280	
City: Denver State: CO Zip: 80202			
5. API Number 05 - 125 - 09215		6. County: Yuma	
7. Well Name Maurice		Well Number: 31 - 12	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec. 12, T1N - R46W, 6th p.m.		Logs <input checked="" type="checkbox"/> X	
Footage at surface: 660'		Directional Survey**	
As Drilled Latitude: As Drilled Longitude:		DST Analysis	
GPS Data:		Core Analysis	
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:		Cmt summary*	
** If directional, footage at Top of Prod. Zone		Sec, Twp, Rng	
** If directional, footage at Bottom Hole		Sec, Twp, Rng	
9. Field Name: Republican		10. Field Number 73275	
11. Federal, Indian or State Lease Number: n/a		15. Well Classification	
12. Spud Date: (when the 1st bit hit the dirt) 5/7/2005		Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/>	
13. Date TD: 5/8/2005		Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/>	
14. Date Casing Set or D&A: 5/8/2005		Stratigraphic	
16. Total Depth MD 2658' TVD**		Enhanced Recovery	
17. Plug Back Total Depth MD 2590' TVD**		Gas Storage	
18. Elevations GR 3902' KB 3908		Observation	
19. List Electric Logs Run: Dual-Induction SFL/GR, Compensated Neutron Litho Density / CBL/GR/CCL		Other:	

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor							459		
Surface	9-7/8"	7"	0'	459'	188	0'	466'		cmt to surface
Production	6-1/4"	4-1/2"	0'	2649'	160	100'	2658'	x	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Niobrara	2476'	2508'		

All DST and Core Analyses must be submitted to COGCC

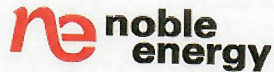
COMMENTS
DENNIS ~ SEE EXCEPTION LOC REQUEST LETTER. PROBABLY OK SHELTON

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Julie Acevedo E-mail: jacevedo@nobleenergyinc.com
Signature: [Signature] Title: Regulatory Manager Date: 2-8-06

1625 Broadway
Suite 2000
Denver, CO 80202

Tel: 303.228.4059
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dmcelyea@
nobleenergyinc.com



David R. McElyea
Senior Land Negotiator
Rocky Mountain
Business Unit
Onshore Division

RECEIVED

AUG 11 06

COGCC

August 8, 2006

COGCC
1120 Lincoln Street, Suite 801
Denver, Colorado 80202
Attention: Mr. Brian Macke

RE: Rule 319.a Location Exception
Noble Maurice #31-12 Well
Section 12-1N-46W, NW NE
Yuma County, Colorado

125-09215

Dear Mr. Macke

Noble Energy, Inc. (Noble) originally filed an application for a permit to drill the subject well at a legal location in the NW NE of Section 12-1N-46W to a depth of 2,499' with casing proposed to be set at 2,499'. However, upon completion of the subject well the Top of the Niobrara came in lower than expected and thus casing was actually set at 2,649'.

This completion and casing depth encroached upon another Well the Maurice 1-12, (which is operated by Noble) because of the 1,106' rule. We hereby request an exception location for Rule 318.a for the subject Well Maurice #31-12.

Regards,

A handwritten signature in blue ink that reads 'David R. McElyea'.

David R. McElyea
Land Negotiator

Cc: Joe Mazotti