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FEB -9 06  
COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100322  
 2. Name of Operator: Noble Energy Inc.  
 3. Address: 1625 Broadway, Suite 2000  
 City: Denver State: CO Zip: 80202  
 4. Contact Name: Julie Acevedo  
 Phone: 303.228.4000  
 Fax: 303.228.4280

Complete the Attachment Checklist

5. API Number 05 - 125 - 09215  
 6. County: Yuma  
 7. Well Name Maurice Well Number: 31 - 12  
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec. 12, T1N - R46W, 6th p.m.  
 Footage at surface: 660' FNL/FSL FNL FEL  
 As Drilled Latitude: As Drilled Longitude: 1980' FEL  
 GPS Data: Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:  
 \*\* If directional, footage at Top of Prod. Zone [ ] FNL/FSL [ ] FEL/FWL Sec, Twp, Rng  
 \*\* If directional, footage at Bottom Hole [ ] FNL/FSL [ ] FEL/FWL Sec, Twp, Rng  
 9. Field Name: Republican 10. Field Number 73275  
 11. Federal, Indian or State Lease Number: n/a  
 12. Spud Date: (when the 1st bit hit the dirt) 5/7/2005  
 13. Date TD: 5/8/2005 14. Date Casing Set or D&A: 5/8/2005  
 15. Well Classification  
 Dry  Oil  Gas  
 Coalbed  Disposal  
 Stratigraphic  
 Enhanced Recovery  
 Gas Storage  
 Observation  
 Other:  
 16. Total Depth MD 2658' TVD\*\*  
 17. Plug Back Total Depth MD 2590' TVD\*\*  
 18. Elevations GR 3902' KB 3908  
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.  
 19. List Electric Logs Run: Dual-Induction SFL/GR, Compensated Neutron Litho Density / CBL/GR/CCL ALL, TRIPLE COMB.

20. CASING, LINER and CEMENT  
 \*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor							459		
Surface	9-7/8"	7"	0'	459'	188	0'	466'		cmt to surface
Production	6-1/4"	4-1/2"	0'	2649'	160	100'	2658'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Niobrara	2476'	2508'		

All DST and Core Analyses must be submitted to COGCC

COMMENTS  
 DENNIS ~ SEE EXCEPTION LOC REQUEST LETTER. PROBABLY OK SHELTON

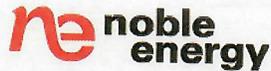
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Julie Acevedo E-mail: jacevedo@nobleenergyinc.com  
 Signature: [Signature] Title: Regulatory Manager Date: 2-8-06

1625 Broadway  
Suite 2000  
Denver, CO 80202

Tel: 303.228.4059  
Fax: 303.228.4285  
dmcelyea@  
nobleenergyinc.com

**David R. McElyea**  
Senior Land Negotiator  
Rocky Mountain  
Business Unit  
Onshore Division



RECEIVED

AUG 11 06

COGCC

August 8, 2006

COGCC  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80202  
Attention: Mr. Brian Macke

RE: Rule 319.a Location Exception  
Noble Maurice #31-12 Well  
Section 12-1N-46W, NW NE  
Yuma County, Colorado

125-09215

Dear Mr. Macke

Noble Energy, Inc. (Noble) originally filed an application for a permit to drill the subject well at a legal location in the NW NE of Section 12-1N-46W to a depth of 2,499' with casing proposed to be set a 2,499'. However, upon completion of the subject well the Top of the Niobrara came in lower than expected and thus casing was actually set at 2,649'.

This completion and casing depth encroached upon another Well the Maurice 1-12, (which is operated by Noble) because of the 1,106' rule. We hereby request an exception location for Rule 318.a for the subject Well Maurice #31-12.

Regards,

A handwritten signature in blue ink that reads 'David R. McElyea'.

David R. McElyea  
Land Negotiator

Cc: Joe Mazotti