



FOR OGCC USE ONLY 3-29 RECEIVED MAR 29 05 Plugging Bond Surety ID# 20030009

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL OIL  GAS  COALBED  OTHER: SINGLE ZONE  MULTIPLE ZONES  COMMINGLE ZONES

Refiling Sidetrack

3. OGCC Operator Number: 100322 4. Name of Operator: Noble Energy, Inc. 5. Address: 100 Glenborough Dr., #100 City: Houston State: TX Zip: 77067 6. Contact Name: Barbara Godejohn Phone: (281) 876-3167 Fax: (281) 876-8889 7. Well Name: Maurice Well Number: 43-12 8. Unit Name (if appl): Unit Number: 9. Proposed Total Depth: 2500' 10. QtrQtr: NESE Sec: 12 Twp: 1N Rng: 46W Meridian: 6th 11. Field Name: Republican Field Number: 73275 12. Ground Elevation: 3881' 13. County: Yuma 14. If well is:  Directional  Horizontal (highly deviated), submit deviated drilling plan. 15. Is location in a high density area (Rule 603b)?  Yes  No 16. Distance to the nearest building, public road, above ground utility or railroad: 660' 17. Distance to Nearest Property Line: 660' 18. Distance to nearest well completed in the same formation: 1320'

Complete the Attachment Checklist

|                         | OP | OGCC |
|-------------------------|----|------|
| APD Orig & 1 Copy       | X  |      |
| Form 2A                 | X  | ✓    |
| Well location plat      | X  | ✓    |
| Topo map                | X  | ✓    |
| Mineral lease map       | X  | ✓    |
| Surface agrmt/Surety    | X  | ✓    |
| 30 Day notice letter    | X  | ✓    |
| Deviated Drilling Plan  |    |      |
| Exception Loc Request   |    |      |
| Exception Loc Waivers   |    |      |
| H2S Contingency Plan    |    |      |
| Federal Drilling Permit |    |      |

19. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number (s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|--------------------------|-------------------------------|--------------------------------------|
| Niobrara               | NBRR           | 318-6                    | 160                           | SE/4 Sec 12-T1N-R46E                 |

20. Mineral Ownership:  Fee  State  Federal  Indian 21. Surface Ownership:  Fee  State  Federal  Indian 22. Is the Surface Owner also the Mineral Owner?  Yes  No 23. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): See attached description 24. Distance to Nearest Mineral Lease Line: 660' 25. Total Acres in Lease: 480 470 26. Is H2S anticipated?  Yes  No 27. Will salt sections be encountered during drilling?  Yes  No 28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  Yes  No 29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No 30. Mud disposal:  Offsite  Onsite Method:  Land Farming  Land Spreading  Disposal Facility  Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

| String     | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| Surface    | 9 7/8"       | 7"             | 17#             | 280' 375'     | 100          | 280' 375'     | Surface    |
| Production | 6 1/4"       | 4.5"           | 10.5#           | 2500'         | 200          | 2500'         | Surface    |

31. BOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  None 32. Comments 33. Initial Rule 306 Consultation took place on (date) 12-5-04, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation. PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are to the best of my knowledge, true, correct, and complete. Signed: [Signature] Print Name: Barbara Godejohn Title: Sr. Regulatory Specialist Date: March 28, 2005

Based on the information provided herein, this application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. OGCC Approved: [Signature] Director of COGCC Date: 4-22-05 Permit Number: 20051092 Expiration Date: 4-21-06

API NUMBER 05-125-09218-00

CONDITIONS OF APPROVAL, IF ANY:

NOTE SURFACE CASING SETTING DEPTH CHANGE FROM 280 FT TO 375 FT. CONTACT KEVIN LIVELY @ 970-522-6747. 24 HRS PRIOR TO SPUD SET SURFACE CASING AT LEAST 50' INTO PIERRE SHALE FOR AQUIFER COVERAGE. THIS MAY BE IN EXCESS OF THE APPROVED SURFACE CASING SETTING DEPTH. CEMENT TO SURFACE. IF DRY HOLE, SET 35 SKS CEMENT ABOVE NIOBRARA, 35 SKS CEMENT 1/2 IN 1/2 OUT SURFACE CASING, 10 SKS CEMENT AT SURFACE, CUT 4' BELOW GL, WELD ON PLATE.



### Selected Items Report

#### Oil and Gas Wells Selected

Filter Results by Formation Include  Filter

| WELL DESCRIPTION | LOCATION | WELL INFORMATION |
|------------------|----------|------------------|
|------------------|----------|------------------|

#### Facilities Selected

| FACILITY DESCRIPTION | LOCATION | PIT INFORMATION |         |        |
|----------------------|----------|-----------------|---------|--------|
|                      |          | Type            | Unlined | Status |

#### Water Wells Selected

Filter Results by Depth Greater than  Filter

| WELL DESCRIPTION   | LOCATION          | WELL INFORMATION |          |             |         |
|--|-------------------|------------------|----------|-------------|---------|
|  |                   | Depth            | Top Perf | Bottom Perf | Aquifer |
| <a href="#">Receipt=0012641, Permit=0000402-AD-, SCOFIELD DELMAR</a>                     | SW 6<br>1N-45W    | 0                | 0        | 0           | GW      |
| <a href="#">Receipt=0001590, Permit=0001106-AD-, SCOFIELD DELMAR</a>                     | SESW 6<br>1N-45W  | 0                | 0        | 0           | GW      |
| <a href="#">Receipt=0005861, Permit=0000603-AD-, SCOFIELD DELMAR</a>                     | NE 7<br>1N-45W    | 0                | 0        | 0           | TO      |
| <a href="#">Receipt=9067959, Permit=0014612-F-, SCOFIELD DELMAR</a>                      | NE 7<br>1N-45W    | 285              | 0        | 0           | TO      |
| <a href="#">Receipt=9070241, Permit=0071449--, SCOFIELD DELMAR</a>                       | NWNE 7<br>1N-45W  | 75               | 0        | 0           | GW      |
| <a href="#">Receipt=9067960, Permit=0014613-F-, MAURICE RANCH ASSOCIATES</a>             | NWNW 7<br>1N-45W  | 323              | 0        | 0           | GW      |
| <a href="#">Receipt=0006219, Permit=0000505-AD-, MAURICE JOHN W</a>                      | NWNW 7<br>1N-45W  | 0                | 0        | 0           | TO      |
| <a href="#">Receipt=9069085, Permit=0024652--, MAURICE JOHN W</a>                        | SWNW 7<br>1N-45W  | 84               | 0        | 0           | GW      |
| <a href="#">Receipt=9067372, Permit=0011938-F-, PAPPENHEIM RICHARD V &amp; BEVERLY A</a> | NESW 7<br>1N-45W  | 290              | 0        | 0           | GW      |
| <a href="#">Receipt=9067377, Permit=0011943-F-, FIX GEORGE</a>                           | NWNE 18<br>1N-45W | 248              | 0        | 0           | TO      |
| <a href="#">Receipt=9070284, Permit=0072760--, FIX GEORGE A</a>                          | SWNW 18<br>1N-45W | 240              | 0        | 0           | GW      |
| <a href="#">Receipt=9069815, Permit=0043725--, WAKEFIELD JACK</a>                        | SESE 1<br>1N-46W  | 120              | 0        | 0           | GW      |
| <a href="#">Receipt=9066877, Permit=0006708-F-, WAKEFIELD GENEVA H &amp; ARTHUR J</a>    | SESE 1<br>1N-46W  | 280              | 0        | 0           | TO      |
| <a href="#">Receipt=0092324, Permit=0007354-AD-, MAURICE JOHN W.</a>                     | NE 12<br>1N-46W   | 0                | 0        | 0           | GW      |
| <a href="#">Receipt=0060638, Permit=0005406-AD-, MAURICE JOHN W.</a>                     | NE 12<br>1N-46W   | 0                | 0        | 0           | GW      |

|  |                   |     |   |   |    |
|--|-------------------|-----|---|---|----|
| <a href="#">Receipt=9069934, Permit=0048511--</a> , MAURICE JOHN                   | NENE 12<br>1N-46W | 130 | 0 | 0 | GW |
| <a href="#">Receipt=0294005, Permit=0153099--</a> , MAURICE RANCH ASSOC            | NENE 12<br>1N-46W | 0   | 0 | 0 | TO |
| <a href="#">Receipt=0006225, Permit=0001754-AD-</a> , MAURICE JOHN W.              | SWNE 12<br>1N-46W | 0   | 0 | 0 | GW |
| <a href="#">Receipt=0002012, Permit=0001128-AD-</a> , MAURICE JOHN W.              | SWNE 12<br>1N-46W | 0   | 0 | 0 | GW |
| <a href="#">Receipt=0000729, Permit=0000666-AD-</a> , MAURICE JOHN W.              | SWNE 12<br>1N-46W | 0   | 0 | 0 | GW |
| <a href="#">Receipt=0067088M, Permit=0006039-AD-</a> , MILL IRON DIAMOND CATTLE CO | NW 12<br>1N-46W   | 0   | 0 | 0 | GW |
| <a href="#">Receipt=0093013, Permit=0007378-AD-</a> , MAURICE JOHN W.              | SE 12<br>1N-46W   | 0   | 0 | 0 | GW |
| <a href="#">Receipt=9066906, Permit=0006967--</a> , MAURICE JOHN W                 | NESE 12<br>1N-46W | 120 | 0 | 0 | GW |
| <a href="#">Receipt=0067088N, Permit=0006036-AD-</a> , MILL IRON DIAMOND CATTLE CO | SW 12<br>1N-46W   | 0   | 0 | 0 | GW |
| <a href="#">Receipt=9070312, Permit=0073468--</a> , UNGER J R & CAROL J            | NWSW 12<br>1N-46W | 110 | 0 | 0 | GW |
| <a href="#">Receipt=9068077, Permit=0015187-F-</a> , CROSSLAND ROBERT              | NE 13<br>1N-46W   | 305 | 0 | 0 | TO |
| <a href="#">Receipt=0001460, Permit=0001113-AD-</a> , CROSSLAND ROBERT             | NE 13<br>1N-46W   | 0   | 0 | 0 | GW |
| <a href="#">Receipt=0006061B, Permit=0001919-AD-</a> , CROSSLAND ROBERT            | NE 13<br>1N-46W   | 0   | 0 | 0 | TO |
| <a href="#">Receipt=9070930, Permit=0091038--</a> , CROSSLAND ROBERT               | SENE 13<br>1N-46W | 305 | 0 | 0 | GW |
| <a href="#">Receipt=9070636, Permit=0082011--</a> , KOENIG KATHLEEN                | NWNW 13<br>1N-46W | 145 | 0 | 0 | GW |

Well name and number: Maurice 43-12

WES 12-1N-464



### Survey Plat Check list

| number | Item  |   |
|--------|---|---|
|        | 8-1/2" x 11" scaled drawing of the entire section   | ✓ |
| 1      | Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated   | ✓ |
| 1a     | If dimensions are not field measured, state how the dimensions were determined  | ✓ |
| 2      | For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated.  | — |
| 3      | For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.  | — |
| 4      | The field <input type="checkbox"/> measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat.  | ✓ |
| 4.1*   | For unsurveyed land grants and other areas where an official public land survey system does not exist the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and also reported as latitude and longitude in accordance with the requirements set forth below: in 4A, 4B, 4C  | — |
| 4A*    | All GPS data reported to the Commission shall be differentially corrected using base station data or other correction sources. The base station or other correction source shall be identified and reported with the coordinate values.   | — |
| 4B*    | Coordinates shall be reported as latitude and longitude in decimal degrees to an accuracy of at least five (5) decimal places (e.g.; latitude 37.12345 N, longitude 104.45632 W).   | — |
| 4C*    | All data shall be referenced to the North American Datum (NAD) of 1927.   | — |
| 4D     | The date of the survey shall be reported.   | ✓ |
| 5      | A map legend  | ✓ |
| 6      | A North Arrow   | ✓ |
| 7      | A scale expressed as an equivalent (e.g. 1" = 1000').   | ✓ |
| 8      | A bar scale.  | ✓ |
| 9      | The ground elevation.   | ✓ |
| 10     | The basis of the elevation (how it was calculated or its source).   | ✓ |
| 11     | The basis of bearing or interior angles used.   | ✓ |
| 12     | Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.  | ✓ |
| 13     | The legal land description by section, township, range, principal meridian, baseline and county.  | ✓ |
| 14     | Operator name   | ✓ |
| 15     | Well name and number  | ✓ |
| 16     | Date of completion of scaled drawing  | ✓ |
| 17a    | All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.  | ✓ |
| 17b    | Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above <input type="checkbox"/> ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows. | ✓ |
| 17c    | If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.   | ✓ |
| 18     | Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).  | ✓ |

\* Only required for unsurveyed land grants and other areas where an official public land survey system does not exist.

The survey plat you submitted with your permit was found to be in ~~non~~-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

OK