

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401984916

Date Received:

03/26/2019

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

457247

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	Phone Numbers
Address: 123 ROBERT S KERR AVE		Phone: (405) 429-5745
City: OKLAHOMA CITY State: OK Zip: 73102		Mobile: (405) 651-6853
Contact Person: Matt Church		Email: mchurch@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401751936

Initial Report Date: 09/01/2018 Date of Discovery: 09/01/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 9 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.585015 Longitude: -106.387129

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: WELL Facility/Location ID No _____

Spill/Release Point Name: _____ No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05-057-06589

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Fluid from firedept used to put out fire mixed with other E&P products noted in this section

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 35 degrees F, ptly cloudy, Lt breeze

Surface Owner: FEE Other(Specify): Greg Ray

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 0420 on 9/1/2018 flow hands at the Janet 3&4 (located on Gregory pad - ID#439603) observed a fire break out on the Castle 7 triplex unit (also on Gregory pad). Flow hands immediately shut in the Janets before evacuating the site as the flames grew larger and engulfed the Gregory/Castle pad. Fire crews were immediately dispatched and arrived on site around 0530. Pumpers, safety men, and SD employees were on site directing emergency personnel to the location and providing them with information regarding the fire. The fire was extinguished by approximately 0615. The explosion and fire also caused approximately 100 BBLs of produced water and oil to be spilled into the secondary lined containment of the triplexes on the Castles 7 and 8 and approximately 5 BBLs of oil and produced water to be spilled on the pad outside of secondary containment (no fluids of any kind went off location). At this time the cause of the incident is unknown pending further investigation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/1/2018	COGCC	Kris Neidel	970-846-5097	Initial contact
9/1/2018	COGCC	Alex Fischer	303-501-3900	Initial contact
9/1/2018	Landowner	Greg Ray	970-846-4901	Informed of spill & fire and all wells were shut in
9/1/2018	Jack Co. V Fire Dept		-	reported to location and put out fire
9/1/2018	Jack Co. Commissioners		-	A county commissioner is fire chief and on location

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: 401751939

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 11990

OPERATOR COMMENTS:

SD is requesting to close this spill and work proceeding under a Form 27 under remediation project number 11990. Please see previous Form 19 Supplementals and Form 27's for work plans, corrective actions reports, and analytical data.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Matt Church

Title: EH&S Specialist Date: 03/26/2019 Email: mchurch@sandridgeenergy.com

COA Type

Description

	Work proceeding under Remediation Project number 11990. See Remediation Project file for closure documentation.
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Attachment Check List

Att Doc Num

Name

401984916	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401988207	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)