

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
401964724

Date Received:

Completion Type Final completion Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko
 Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557
 Address: P O BOX 1087 Fax: _____
 City: COLORADO State: CO Zip: 80944

API Number 05-009-06228-00 County: BACA
 Well Name: FLANK Well Number: 40
 Location: QtrQtr: SWSE Section: 4 Township: 34S Range: 42W Meridian: 6
 Footage at surface: Distance: 910 feet Direction: FSL Distance: 2180 feet Direction: FEL
 As Drilled Latitude: 37.108094 As Drilled Longitude: -102.170499

GPS Data:
 Date of Measurement: 09/23/2009 PDOP Reading: 4.0 GPS Instrument Operator's Name: G. H. Jarrell

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

Field Name: FLANK Field Number: 24051
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/03/1979 Date TD: 09/11/1979 Date Casing Set or D&A: 09/12/1979
 Rig Release Date: 09/12/1979 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4640 TVD** _____ Plug Back Total Depth MD 4610 TVD** _____
 Elevations GR 3788 KB 0 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
SP-DIL, CNL-FDC

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 17+1/4 | 13+3/8 | 54.5 | 0 | 133 | | | | |
| 1ST | 12+1/4 | 8+5/8 | 24 | 133 | 1,470 | 800 | 0 | 1,470 | VISU |
| 2ND | | 9+5/8 | 36 | 0 | 81 | | | | |
| 3RD | 7+7/8 | 5+1/2 | 15.5 | 81 | 4,633 | 1,025 | 0 | 4,633 | VISU |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| LANSING | 3,530 | | | | |
| MARMATON | 3,836 | | | | |
| CHEROKEE | 4,077 | | | | |
| ATOKA | 4,287 | | | | |
| MORROW | 4,402 | | | | |
| MORROW B | 4,553 | | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: _____ Email: anthony_trinko@kindermorgan.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| | CMT Summary * | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401964810 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401964817 | TIF-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401987101 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Permit | Density/neutron log corrupted. Returned to draft. | 03/26/2019 |

Total: 1 comment(s)

