

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/19/2019

Submitted Date:

03/19/2019

Document Number:

694400107

**FIELD INSPECTION FORM**

Loc ID 318841 Inspector Name: Kraich, Adam On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 11065  
Name of Operator: BRUCE\* JACKIE  
Address: 2010 46TH AVE #20  
City: GREELEY State: CO Zip: 80634

**Findings:**

- 10 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Mah, Steven		steven.mah@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242287	WELL	DM	02/20/1981	GW	123-10078	BROWN-MONFORT 1	DM

**General Comment:**

This inspection was performed by COGCC field inspection staff, and does not clear or reset any corrective actions assigned on previous inspection documents. Corrective actions assigned from inspection document #674100517 that have not been addressed will retain their original corrective action dates.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Well is located in Lundvall yard, and utilizes their roads.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	No signage present at wellhead, see photo #2 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 08/29/2016
Emergency Contact Number:			
Comment:	Emergency contact information is missing at wellhead signage. See photo #2 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 08/29/2016
<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Poly pipe and insulation stored at wellhead. See photo #1 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Comply with Rule 603.f .		Date: 09/29/2016
Type	WEEDS		
Comment:	Weeds grown around wellhead. See photo #1 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Comply with Rule 603.f .		Date: 08/29/2016
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type: Flow Line	# 1		corrective date
Comment:	Well site flowline runs approximately 300 linear feet south from wellhead then turns east for approximately 965' and surfaces at the SRC Energy Justine 1-10, Western 35 -10, 28-15 tank battery site/ facility. Riser at the battery end of the flowline appears to have been removed, however it still appers to be connected to the wellhead. CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1103.		Date: 10/29/2016
<b>Venting:</b>			
Yes/No			
Comment:			

Corrective Action:		Date:	
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**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 242287 Type: WELL API Number: 123-10078 Status: DM Insp. Status: DM

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:**  
 No records of Mechanical Integrity Testing (as indicated on previous field inspection Doc #674100517 performed on 3/20/2014). Note: Well is shut in and has not been used for domestic purposes as indicated on COGCC field inspection Doc #200209162 performed on 4/21/2009.

**Corrective Action:** Well must be either:  
 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or  
 2) Be properly plugged and abandoned.  
**ACTION REQUIRED NOT COMPLETED**

Date: 10/29/2016

**COGCC Comments**

Comment	User	Date
<p>On Tuesday March 19th I, Adam Kraich, Performed an inspection of the Brown-Monfort 1 well and location. Location ID 318841. Well API# 123-10078. Owned and operated by Bruce Jackie operator #11065.</p> <p>The location had prior corrective actions assigned on 1/17/2017 as identified on document # 674603094.</p> <p>The following conditions and issues were observed at the time of inspection:                      Signage- No wellhead signage is present at wellhead, see photo #2. Cite 210.b. The operator shall mark each and every well in a conspicuous place, from the time of initial drilling until final abandonment, as follows: Within sixty (60) days after the completion of a well, a permanent sign shall be located at the wellhead which shall identify the well and provide its legal location, including the quarter quarter section. When no associated battery is present, the additional information required under Rule 210.b.(2) shall be required on the sign.                      Signage- No operator emergency contact present at wellhead, see photo # 2. Cite 210.b                      Housekeeping- Trash/unused equipment and weeds present at wellhead, see photo #1, Cite 603.f                      Mechanical Integrity – No M.I.T. on file. Cite 319.b. No records of Mechanical Integrity Testing (as indicated on previous field inspection Doc #674100517 performed on 3/20/2014). Note: Well is shut in and has not been used for domestic purposes as indicated on COGCC field inspection Doc #200209162 performed on 4/21/2009.                      Flow line abandonment- As identified in previous inspection, the Brown-Monfort 1 flow line runs approximately 300 linear feet south from wellhead then turns east for approximately 965' and surfaces at the SRC Energy Justine 1-10, Western 35 -10, 28-15 tank battery site/ facility. However, the riser identified on the previous inspection located at the Justine/Western battery appears to have been cut below grade. While the origin point of the flow line starting from the wellhead still appears to be intact (valves at wellhead appear to be in closed position at time of inspection). Cite 1103. COGCC Rule 1103. ABANDONMENT                      Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.</p>	kraicha	03/19/2019
No current email address for well owner. Inspection report will be mailed.	kraicha	03/19/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401978280	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767717">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767717</a>
694400108	Inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767711">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4767711</a>