

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401859946

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10312 Contact Name Ward Giltner
Name of Operator: PROSPECT ENERGY LLC Phone: (303) 489-8773
Address: 1036 COUNTRY CLUB ESTATES DR
City: CASTLE ROCK State: CO Zip: 80108 Email: prospectenergy@icloud.com
API Number: 05-069-06313 OGCC Facility ID Number: 217126
Well/Facility Name: MSSU Well/Facility Number: 19-10
Location QtrQtr: NWSW Section: 19 Township: 8N Range: 68W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/14/2013 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) MDDY Perforated Interval 4872 - 4933 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 4775

Test Data (Use -1 for a vacuum)
Test Date 11-30-2018 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure Final Tubing Pressure
Casing Pressure Start Test 340 Casing Pressure - 5 Min. 340 Casing Pressure - 10 Min. 340 Casing Pressure Final Test 340 Pressure Loss or Gain 0

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

This Form 21 is being submitted to report a MIT test done on 11/30/2018 for the MSSU 19-10.
The Form 21 Original attachment incorrectly reports the depth of the cast iron bridge plug at 4765' when the actual depth of the plug is 4775'. 2 Sacks of cement were placed on top of this plug which caused confusion of depth when reporting.
A wireline ticket has been submitted with this form to support the depth of the plug at 4775'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Regulatory Analyst Print Name: Jack Desmond
Title: Regulatory Analyst Email: jdesmond@vanococonsulting.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401859977	PRESSURE CHART
401869001	FORM 21 ORIGINAL
401983045	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Returned to draft to correct plug depth.	03/25/2019

Total: 1 comment(s)