

Inspection Photos
Location Name: Maudlin Gulch Unit 12
API: 05-081-06008

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State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2300 Fax: (303) 894-2309

FORM 21
 Rev 3/14

FOR OGC USE ONLY
 Document Number:
 Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. An original pressure test must accompany this report if this test was not witnessed by a OGC representative.
 3. Injection wells tests must be witnessed by an OGC representative.
 4. For production wells, test pressures must be a minimum of 300 psi.
 5. Some injection wells must be tested to maximum required injection pressure.
 6. For injection wells, test pressures must be at least 100 psi or average injection pressure, whichever is greater.
 7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 8. The test was this done if subsiding under provisions of Rule 334, §10.4 or C.
 9. OGC notification must be provided 10 days prior to the test date to OGC.
 10. Testing in bridge plugs, etc, must be not within 100 feet of the perforated interval to be considered a valid test.

OGC Operator Number: 95520
 Name of Operator: Wesco Operating, Inc.
 Address: P.O. Box 1650
 City: Casper
 State: WY Zip: 82602
 API Number: 05-081-06008
 Well/Facility Name: Maudlin Gulch # 12
 Location Ch/C: SWNW Section: 27 Township: 4N Range: 95W Meridian: 8N
 OGC Facility ID Number: 222948
 Well/Facility Number: 12
 Inspection Number:

Contact Name and Telephone: Tom Kirkwood
 No: (307) 577-5328
 Email: tomk@kirkwoodcompanies.com

Pressure Chart
 Cement Bond Log
 Tracer Survey
 Temperature Survey
 Inspection Number

Complete the Attachment Checklist

Test Type:
☐ SHUT-IN PRODUCTION WELL
☐ Test to Maintain S/I/A status
☐ Verification of Repairs
☒ INJECTION WELL
☐ 5-year UIC
☐ Annual UIC Test
☐ Reset Packer
 Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
 Injection/Producing Zone(s): Morapos & Monco
 Perforated Interval: 1020-1090 & 1500-3500
 Open Hole Interval:
 Casing Test
 List when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
 Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test
 Tubing Size: 3.5
 Tubing Depth: 953
 Top Packer Depth: 954.98
 Multiple Packers? ☐ Yes ☒ No

Test Data
 Top Date: 3/21/19
 Well Status During Test: 1.5
 Casing Pressure Before Test: 0
 Initial Tubing Pressure: 420 psi
 Final Tubing Pressure: 420 psi
 Casing Pressure Start Test: 545 psi
 Casing Pressure - 5 Min: 545 psi
 Casing Pressure - 10 Min: 545 psi
 Casing Pressure End Test: 545 psi
 Pressure Loss or Gain During Test: 0 psi
 Test Witnessed by State Representative? ☒ Yes ☐ No
 OGC Field Representative (Print Name): Emily Walden

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: Lannie Tanner
 Signature: [Signature]
 Title: TWR Supervisor
 Date: 3/21/19
 OGC Approval: [Signature]
 Title: Field Inspector
 Date: 3/21/19
 Conditions of Approval, if any:
 Inspection document #689802425

03.21.19 10:58

Photo 1. Photo of Form 21 as filled out and signed in the field.



COLORADO
 Oil & Gas Conservation
 Commission
 Department of Natural Resources

Inspection Number: 689802425