

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202
4. Contact Name: CARI MASCIOLI
Phone: (970) 284-3244
Fax:
Email: cmascioli@ursaresources.com

5. API Number 05-103-12335-00
6. County: RIO BLANCO
7. Well Name: Boies Ranch C-240 FED
Well Number: 31B-25-02-98
8. Location: QtrQtr: SESE Section: 24 Township: 2s Range: 98w Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: WILLIAMS FORK-ILES Status: SHUT IN Treatment Type: FRACTURE STIMULATION
Treatment Date: 01/31/2019 End Date: 02/21/2019 Date of First Production this formation: 03/06/2019
Perforations Top: 6286 Bottom: 10565 No. Holes: 756 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☒

Frac'd with 25,960 fresh water, 233,650 bbls 2% KCl slickwater and no proppant. Frac pair with Boies Ranch C-240 FED 21A-25-02-98 (API #05-103-12340).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 259610 Max pressure during treatment (psi): 6984
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.60
Total acid used in treatment (bbl): Number of staged intervals: 14
Recycled water used in treatment (bbl): 233650 Flowback volume recovered (bbl): 1738
Fresh water used in treatment (bbl): 25960 Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8438 Tbg setting date: 03/06/2019 Packer Depth:

Reason for Non-Production: Well is shut-in for water management

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.

DUE TO SIMOPS OCCURRING ON THIS LOCATION, COMPLETIONS BEGAN ON THIS WELL BEFORE THE DRILLING RIG WAS RELEASED AFTER FINISHING THE LAST WELL IN THIS OCCUPATION. THEREFORE A FORM 5 HAS NOT BEEN SUBMITTED YET.

WELLBORE DIAGRAM ATTACHED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARI MASCIOLI _____

Title: REGULATORY ANALYST _____

Date: _____

Email : cmascioli@ursaresources.com _____

Attachment Check List

Att Doc Num

Name

401978825

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)