

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/20/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321538 Location Type: Production Facilities  
Name: BAKER C UNIT-61N68W Number: 27SENE  
County: BROOMFIELD  
Qtr Qtr: SENE Section: 27 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.025168 Longitude: -104.983895

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.025619 Longitude: -104.983960 PDOP: 5.3 Measurement Date: 02/28/2019  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 321538 Location Type: Well Site ☐ No Location ID  
Name: BAKER C UNIT-61N68W Number: 27SENE  
County: BROOMFIELD  
Qtr Qtr: SENE Section: 27 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.025168 Longitude: -104.983895

## Flowline Start Point Riser

Latitude: 40.025301 Longitude: -104.983837 PDOP: 0.8 Measurement Date: 02/28/2019  
Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred:	Multiphase	Pipe Material:	Carbon Steel	Max Outer Diameter:(Inches)	3.000
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Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/24/1988

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

### OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/20/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

### **Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files