

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/06/2019

Submitted Date:

03/12/2019

Document Number:

693600067

FIELD INSPECTION FORM
 Loc ID 321768 Inspector Name: QUINT, CRAIG On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77269

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851 off	hkennedy@cogc.com	719-340-1150 cell
ELSOM, LEE ANN	281-891-1577 EXT 1577	lellsom@cogc.com	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207953	WELL	PR	12/01/1989	GW	017-06888	ARAPAHOE UNIT 160 (13-16)	PR

General Comment:

Accident, Fire at battery, At 9:31 am a Fire tube ruptured on the vertical heater treater and caused oil to spill and ignite. Oil flowed over to horizontal treater and heated fire tube flange until the gasket failed on treater as well causing fluid to spill from it also. A gas meter run was also damaged in the fire. Cheyenne County Fire was called and extinguished the fire. Eastern Supervisor CQ was contacted at 12:02 pm. Roustabout crew and equipment were on scene during the inspection to start clean up.

Location				
Lease Road:				
Type	Access			
comment:	Gravel road through pasture			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Stickers			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Lease sign by tanks			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Lease sign by unit			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	Treater	>= 5 bbls		
Comment:	Fire tube rupture and fire. Crude oil inside berm and some outside of berm.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. 24 hours to remove free fluids. 30-days to remove stained soil.			Date: 04/12/2019
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Steel panels around unit and wellhead			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Battery is 3/4 fenced with wire on east side and metal panels on west side			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 1			corrective date
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 4	
Comment:	Electric panel, cathodic rectifier, chemical drum w/containment, gas powered circ pump at battery	
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	228 Lufkin Mark II	
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		38.833600,-102.127470
Comment:	Shared berm				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		38.833600,-102.127470
Comment:	Shared berm				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 207953 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No issues observed

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	207953	Type:	WELL	API Number:	017-06888	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Shut in at time of inspection due to a fire. Central tank battery for Arapahoe Unit (159, 160, 161, 162) 600' W @ 38.833600/-102.127470								
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401969532	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4760208
693600069	Inspection Photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4760207