

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2019

Submitted Date:

03/18/2019

Document Number:

688401561

FIELD INSPECTION FORM

Loc ID 317708 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		dnr_cogccenforcement@state.co.us	
Gomez, Jason		jason.gomez@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Lara-Mesa, Susana	303-825-4822	cogcc@kpk.com	All inspections
Gillette, Kira		kira.gillette@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239827	WELL	PR	05/01/2018	OW	123-07615	COSSLETT 1	PR

General Comment:

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:	Sign does not reflect all wells going to battery.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	04/18/2019
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	

Equipment:

Type		#		corrective date
Type: Pig Station		# 1		
Comment:				
Corrective Action:				Date:
Type: Pump Jack		# 1		
Comment:				
Corrective Action:				Date:
Type: Other		#		
Comment:	Braden head does not appear to be plumbed to surface			
Corrective Action:				Date:
Type: Compressor		# 1		
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run		# 1		

Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electric panel		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	50bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude oil tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.086100,104.962003
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type	Ignitor/Combustor			
Comment:	Flaring or venting of natural gas			
Corrective Action:	Comply with COGCC rule 912			Date: 03/19/2019

Inspected Facilities

Facility ID: 239827 Type: WELL API Number: 123-07615 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday March 18, 2019 at approximately 1600 hrs., I Randy Silver, conducted a follow up inspection on-site inspection at a KP Kauffman company Inc. well site Cosslett #1 . API #05-123-07615 in weld county Colorado. While there, I observed a Production and tank battery site. During this inspection the following possible compliance issues were observed: Flaring or venting of natural gas: Rule 912 CAD of 3-19-19. See video Improper Battery sign: Rule 210 b CAD of 4-18-19 See photo 2 Upon arriving on the tank battery location I could hear what appeared to be a loud rumbling sound from ECD. It appeared that a large amount of gas was going through ECD. I then proceeded to go over to the Crude oil tank and could hear what seemed to be gas going through the tank to the ECD. Sales line from meter house to Anadarko pipe line was LOTO at time of inspection see photo 4. I called KPK production supervisor Mani Silva at approximately 1600 hrs. I asked him why wells were still producing when gas Sales line is LOTO he did not know. While I was on location he arrived on location and shut in associated wells to Battery. This is a follow up inspection per Doc#691400168. At time of inspection all corrective actions have been addressed. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	silverr	03/18/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688401562	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4766238
688401563	video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4766239