

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: CANDICE BARBER Phone: (970) 515-1671 Fax: Email: CANDICE.BARBER@ANADARKO.COM

5. API Number 05-123-21430-00 6. County: WELD 7. Well Name: CANNON LAND Well Number: 6-15A 8. Location: QtrQtr: SENW Section: 15 Township: 2N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 09/10/2003 Perforations Top: 7928 Bottom: 7960 No. Holes: 80 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: CIBP SET AT 7870' WITH 2SXS CEMENT AND CIBP SET AT 7120' WITH 2 SXS CEMENT - Date formation Abandoned: 02/23/2019 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: 7870 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

CIBP SET AT 7870' WITH 2SXS CEMENT AND CIBP SET AT 7120' WITH 2 SXS CEMENT
MIT PERFORMED 2/25/2019 - PASSED
PREP TO P&A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 3/13/2019 Email: RSCDJPOSTDRILL@ANADARKO.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401970823	FORM 5A SUBMITTED
401970825	OPERATIONS SUMMARY
401970826	WIRELINE JOB SUMMARY
401970827	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)