

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2019

Submitted Date:

03/11/2019

Document Number:

696100441**FIELD INSPECTION FORM**Loc ID 319160 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10311Name of Operator: SRC ENERGY INCAddress: 1675 BROADWAY SUITE 2600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		cogccinspections@srcenergy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243014	WELL	SI	09/01/2017	GW	123-10805	WEBER 1-26	TA

**General Comment:**

This is a WELL &amp; BATTERY Inspection.

Well is TA.

Battery &amp; ALL equipment is Shut-down.

1 - Corrective Action identified.

1.) Unused Equipment at wellsite &amp; Gas meter run area. Refer to Rule 603.f for guidance (30 Days). See photos #1, #3.

Remove unused equipment at wellsite &amp; gas meter run area. Comply w/ Rule 603.f.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unused Equipment at wellsite & Gas meter run area. Refer to Rule 603.f for guidance (30 Days). See photos #1, #3.		
Corrective Action:	Remove unused equipment at wellsite & gas meter run area. Comply w/ Rule 603.f.		Date: 04/10/2019
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Bird Protectors	# 3		corrective date

Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	ECD #1: Controls crude oil tanks VOCs ECD #2: Controls separator VOCs Pilots: OFF   Shut-down.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	ECD scrubbers.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Bradenhead appears plumbed to surface.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.458202,-104.738445
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:



Inspected Facilities									
Facility ID:	243014	Type:	WELL	API Number:	123-10805	Status:	SI	Insp. Status:	TA
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder: EQUIPMENT PRESENT/DISCONNECTED			
Comment:		<div>Observed well TA. Well disconnected from flowline. COGCC records indicate Last production: 08/2017. No current MIT on record.</div>							
Corrective Action:							Date:		

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
There does NOT appear to be a produced H2O tank / vault on location.	evinsb	03/11/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401968047	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4758866">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4758866</a>
696100443	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4758864">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4758864</a>