

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/08/2019

Document Number:

401965986

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10373 Contact Person: Joseph Vargo
Company Name: NGL WATER SOLUTIONS DJ LLC Phone: (303) 815-1010
Address: 3773 CHERRY CRK NORTH DR #1000 Email: joseph.vargo@nglep.com
City: DENVER State: CO Zip: 80209
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 302647 Location Type: Well Site
Name: NGL MAJOR FACILITY Number: C1
County: WELD
Qtr Qtr: SESE Section: 8 Township: 4N Range: 64W Meridian: 6
Latitude: 40.320830 Longitude: -104.566400

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.320830 Longitude: -104.566400 PDOP: Measurement Date: 02/26/2009
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 302647 Location Type: Well Site ☐ No Location ID
Name: NGL MAJOR FACILITY Number: C1
County: WELD
Qtr Qtr: SESE Section: 8 Township: 4N Range: 64W Meridian: 6
Latitude: 40.320830 Longitude: -104.566400

Flowline Start Point Riser

Latitude: 40.320227 Longitude: -104.567030 PDOP: Measurement Date: 02/26/2009
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 6.000
Bedding Material: Sand Date Construction Completed: 02/26/2009
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 2000
Test Date: 11/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/08/2019 Email: joseph.vargo@nglep.com

Print Name: Joseph Vargo

Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List**Att Doc Num****Name**401965993PRESSURE TEST

Total Attach: 1 Files