

PATINA OIL & GAS

Daily Completion/Workover Report

☐ New Drill ☒ Recompletion ☐ LOE ☐ Csg Repair ☐ P & A
 Date: 3/30/01 Well Name: Eckhardt 33-15 AFE #: _____

Legal Desc: SW/SE Sec: 33 Twn: 5N Rng: 64W

Zone	Perforations	Depths
<u>Nubian</u>	<u>6578'</u>	<u>6668'</u>
<u>Coastal</u>	<u>6835'</u>	<u>6849'</u>

Surface Csg: Size: 7" W/Gd: 17" Conn. _____ Depth: 517'
 Production Csg: Size: 3 1/2" W/Gd: 7.7" Conn. M-75 Depth: 7012'
 Liner: Size: _____ W/Gd: _____ Top: _____ Depth: _____
 Tubing: Size: 2 1/6 W/Gd: 3.25" Conn. J-55 Depth: _____
 Packer: 6756' RBP: _____ CIBP: _____ Sd Plug: _____ P/C: _____
 TD 7028' PBTD 6933' TOC 5863'
 Fluid Lost _____ Recovered _____ Load Remaining _____

Other Information: _____

Job Objective: Replace the Coastal Zone

Operation Past 24 Hours

Drove crew to location. Blue well down to flat tank.
 Rigged up Nuc. X w/ inliner reperfector. Then Coastal 6835' to 6849' 4.5 PF 60° Paving total 4.56 shots.
 T.O.O.H. w/ W/ inliner & Perf. Cur. Rigged Nuc. X down.
 Rigged up P.S.T. hydrate test and change out well head to 5000# for spec.
 T.I.H. w/ W/ ethylated arrow Set I Packer on 10 mts 2 1/6 C.S. hyd. tubing tested to 9000#. Change over equipment to 2 3/8" T.I.H. w/ 20.5 mts of 2 3/8" C.S. hyd. tubing tested to 9000#. Rigged down P.S.T. tested down. Rigged down B.O.P.S. Set Packer @ 6756' K.B. Flange up well head for spec. Loaded tubing & casing w/ 290 Kch water. Paving. Tested Packer. Tested good. Rigged Paving unit down. Moved off location.
 Weatherford-Parrow Set I Packer on 10 mts 2 1/6 C.S. hyd. tubing & 20.5 mts 2 3/8" C.S. hyd. tubing. Packer set @ 6756'.

Proposed Operations: Replace the Coastal Zone

Contractor: Key #100

Supervisor: Mr. Bauer

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Hot Oil	<u>Key</u>			Production Liner		
Misc. Pump				Production Casing		
Trucking				Tubing		
Bits				Tree		
Drilling Fluids				Pumping Unit & Engine		
Cement & Services				Subsurface Equipment		