

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/11/2019

Document Number:

401932797

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616.4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319090 Location Type: Production Facilities
Name: BUXMAN, D.-66N66W Number: 26NENW
County: WELD
Qtr Qtr: NENW Section: 26 Township: 6N Range: 66W Meridian: 6
Latitude: 40.464780 Longitude: -104.746997

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461643 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.464900 Longitude: -104.746720 PDOP: 2.5 Measurement Date: 05/10/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305727 Location Type: Well Site [] No Location ID
Name: BUXMAN I-66N66W Number: 26SEnw
County: WELD
Qtr Qtr: SENW Section: 26 Township: 6N Range: 66W Meridian: 6
Latitude: 40.460843 Longitude: -104.747046

Flowline Start Point Riser

Latitude: 40.460830 Longitude: -104.747020 PDOP: 1.8 Measurement Date: 05/11/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/01/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/23/2018

Description of Abandonment

Entire flowline abandoned and removed during the plugging operations for the Buxman I 26-06 well.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/11/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401932797	Form44 Submitted

Total Attach: 1 Files