

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401956925

Date Received:

03/11/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-46018-00

7. Well Name: VERDE

8. Location: QtrQtr: NWNW Section: 13 Township: 1N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 13-2HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/03/2019 End Date: 01/15/2019 Date of First Production this formation: 02/11/2019
Perforations Top: 7820 Bottom: 18672 No. Holes: 1316 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7820-18672.

1,076 BBL 7.5% HCL ACID, 18,982 BBL PUMP DOWN, 297,282 BBL SLICKWATER, 317,340 TOTAL FLUID, 7,786,370# 40/70 GENOA/SAND HILLS, 948,780# 40/70 OTTAWA/ST. PETERS, 8,735,150# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 317340

Max pressure during treatment (psi): 7844

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 1076

Number of staged intervals: 55

Recycled water used in treatment (bbl): 600

Flowback volume recovered (bbl): 14288

Fresh water used in treatment (bbl): 315664

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8735150

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/10/2019 Hours: 24 Bbl oil: 277 Mcf Gas: 407 Bbl H2O: 223

Calculated 24 hour rate: Bbl oil: 277 Mcf Gas: 407 Bbl H2O: 223 GOR: 1469

Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1650 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1707 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7455 Tbg setting date: 03/07/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.

Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: 3/11/2019 Email: Callie.Fiddes@Anadarko.com

:

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)