

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
401936681

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng  
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4300  
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301  
 City: DENVER State: CO Zip: 80202

API Number 05-123-47696-00 County: WELD  
 Well Name: Bost Farm Well Number: 8C-8-L  
 Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
 Footage at surface: Distance: 1477 feet Direction: FNL Distance: 939 feet Direction: FWL  
 As Drilled Latitude: 40.417481 As Drilled Longitude: -104.829013

GPS Data:  
 Date of Measurement: 10/05/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: 2129 feet. Direction: FNL Dist.: 153 feet. Direction: FWL  
 Sec: 7 Twp: 5N Rng: 66W  
 \*\* If directional footage at Bottom Hole Dist.: 2095 feet. Direction: FNL Dist.: 395 feet. Direction: FEL  
 Sec: 8 Twp: 5N Rng: 66W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/27/2018 Date TD: 10/24/2018 Date Casing Set or D&A: 12/27/2018  
 Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17780 TVD\*\* 7378 Plug Back Total Depth MD 17658 TVD\*\* 7379  
 Elevations GR 4881 KB 4901 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | 55    | 0             | 40            | 38        | 0       | 40      | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 36    | 0             | 1,807         | 718       | 0       | 1,807   | VISU   |
| 1ST         | 8+1/2        | 5+1/2          | 20    | 0             | 17,743        | 2,429     | 30      | 17,702  | CBL    |

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| PARKMAN        | 3,707          |        | NO               | NO    |   |
| SUSSEX         | 4,253          |        | NO               | NO    |   |
| SHANNON        | 4,852          |        | NO               | NO    |   |
| SHARON SPRINGS | 7,075          |        | NO               | NO    |   |
| NIOBRARA       | 7,119          |        | NO               | NO    |   |
| FORT HAYS      | 7,689          |        | NO               | NO    |   |
| CODELL         | 7,803          |        | NO               | NO    |   |

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1807' is the accurate surface csg setting depth and 17743' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <b>Attachment Checklist</b> |                       |   |  |
| 401956712                   | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 401956715                   | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b>Other Attachments</b>    |                       |   |  |
| 401956689                   | PDF-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956693                   | LAS-MUD               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956699                   | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956702                   | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956704                   | LAS-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956707                   | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 401956717                   | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)

