

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/27/2019

Submitted Date:

02/28/2019

Document Number:

688800469

FIELD INSPECTION FORM

Loc ID 333788 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
21 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10663
 Name of Operator: ENDURING RESOURCES LLC
 Address: 1050 17TH STREET SUITE 2500
 City: DENVER State: CO Zip: 80265

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Felix, Andrea		AFelix@enduringresources.com	
Fischer, Alex		alex.fischer@state.co.us	
Walter, Kyle		kwalter@enduringresources.com	SW Inspection Reports
McDaniel, James	505-444-3004	jmcdaniel@enduringresources.com	SW Inspection Reports
Pohl, April	505-444-0520	apohl@enduringresources.com	All Inspections Southwest

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214250	WELL	PR	01/13/1963	GW	067-05584	UTE C 1	EI
216038	WELL	PR	06/15/1991	GW	067-07644	UTE C 3	EI

General Comment:

[On February 27, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources LLC Ute C #3 and Ute C #1. For the most recent field inspection report of these facilities please refer to document #685304040.](#)

Location

Lease Road:			
Type	Access		
comment:	Dirt and gravel access road.		
Corrective Action		Date:	

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA placards.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Lube oil container label is illegible.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing signs near each well head.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Chain link fence with barbed wire.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Chain link fence with barbed wire.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chain link fence with barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chain link fence with barbed wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 8		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Telemetry		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical generator at C #3.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	Rust colored staining on tank and gravel beneath aluminum elbow on separator.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>03/28/2019</u>
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	HEATED STEEL AST		37.086758,-107.882659
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 214250 Type: WELL API Number: 067-05584 Status: PR Insp. Status: EI

Facility ID: 216038 Type: WELL API Number: 067-07644 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Drip pot on load out valve at AST.

Comment: At the time of this inspection the drip pot on the load out line was approximately halfway full of ice and fluids.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On February 27, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources LLC Ute C #3 and Ute C #1. For the most recent field inspection report of these facilities please refer to document #685304040.</p> <p>The horizontal heated separator has rust colored staining present on the tank and gravel beneath an aluminum elbow. Ensure that all pipes, valves, and fittings are securely fastened per Rule 605.d. Control and contain spills/releases and clean up per Rule 906.a. At the time of this inspection the drip pot on the AST load out line contained ice and fluids.</p>	hughesjo	02/28/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401955656	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4748836
688800470	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4748824