

Confidential Withholding of Geological Information Requested For 6 Months Following Date of This Report  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
FEB 13 1962



PLETION REPORT

INSTRUCTIONS

CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Raymer Operator Texota Oil Company  
County Weld Address 318 Mile High Center  
City Denver 2, State Colo.

Lease Name Lewis Well No. 1 Derrick Floor Elevation 4770  
Location SW NW Section 12 Township 7N Range 58W Meridian  
1980 (quarter quarter) feet from N Section line and 500 feet from W Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil One; Gas \_\_\_\_\_  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan. 23, 1962 Signed D.C. Berger  
Title Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling 11/20, 19 61 Finished drilling 11/26, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J 55	168'	135	12 hrs.	-	-
5 1/2	15.5	J 55	6387'	125	11 da.	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	4	6329		6331
Jet 90 gr.	Re-Perforate 2 per ft	6329		6331

TOTAL DEPTH 6389 PLUG BACK DEPTH 6358

AJJ
DVR
WRS
HHM
JAM
FIP
JJD
ELLE

Oil Productive Zone: From 6328 To 6336 Gas Productive Zone: From None To None  
Electric or other Logs run Induction-E Log, Micro, Gamma-Corr. Date 11/29, 19 61  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 2:30 AM or P.M. January 21 19 62. Test Completed 2:30 AM or P.M. Jan. 22 19 62

For Flowing Well:	For Pumping Well:
Flowing Press. on Csg. <u>240</u> lbs./sq.in.	Length of stroke used _____ inches.
Flowing Press. on Tbg. <u>70</u> lbs./sq.in.	Number of strokes per minute _____
Size Tbg. <u>2 1/2</u> in. No. feet run <u>6325</u>	Diam. of working barrel _____ inches
Size Choke <u>26/64</u> in.	Size Tbg. _____ in. No. feet run _____
Shut-in Pressure <u>280 psi cang.</u>	Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day <u>231</u> API Gravity <u>40</u>
Gas Vol. * _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

\* Not determined yet.

CONFIDENTIAL  
\*  
Reg.

