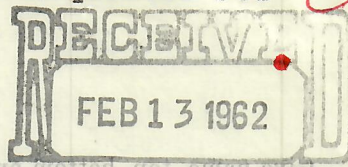


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

02528991

## PLETION REPORT



## INSTRUCTIONS

## CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field New Raymer Operator Texota Oil Company  
County Weld Address 318 Mile High Center  
City Denver 2, State Colo.  
Lease Name Lewis Well No. 1 Derrick Floor Elevation 4770  
Location SW NW Section 12 Township 7N Range 58W Meridian  
(quarter quarter)  
1980 feet from N Section line and 500 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil One; Gas  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan. 23, 1962 Signed D.C. Burger  
Title Production Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling 11/20, 19 61 Finished drilling 11/26, 19 61

## CASING RECORD

| SIZE  | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C.  | PRESSURE TEST |     |
|-------|-------------|-------|--------------|---------------|---------|---------------|-----|
|       |             |       |              |               |         | Time          | Psi |
| 8-5/8 | 24          | J 55  | 168'         | 135           | 12 hrs. | -             | -   |
| 5 1/2 | 15.5        | J 55  | 6387'        | 125           | 11 da.  | -             | -   |

## CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To   |
|----------------|--------------------------|------|------|------|
| Jet            | 4                        | 6329 |      | 6331 |
| Jet 90 gr.     | Re-Perforate 2 per ft    | 6329 |      | 6331 |

TOTAL DEPTH 6389PLUG BACK DEPTH 6358

Oil Productive Zone: From 6328 To 6336 Gas Productive Zone: From None To None  
Electric or other Logs run Induction-E Log, Micro, Gamma-Corr. Date 11/29, 19 61  
Was well cored?                      Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
|      |                                   |          | From | To |           |         |
|      | None                              |          |      |    |           |         |
|      |                                   |          |      |    |           |         |
|      |                                   |          |      |    |           |         |

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced 2:30 AM or P.M. January 21 19 62 Test Completed 2:30 AM or P.M. Jan. 22 19 62  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. 240 lbs./sq.in.  
Flowing Press. on Tbg. 70 lbs./sq.in.  
Size Tbg. 2 1/2 in. No. feet run 6325  
Size Choke 26/64 in.  
Shut-in Pressure 280 psi cang.

Length of stroke used                      inches.  
Number of strokes per minute                       
Diam. of working barrel                      inches  
Size Tbg.                      in. No. feet run                       
Depth of Pump                      feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

TEST RESULTS: Bbls. oil per day 231 API Gravity 40  
Gas Vol. \* Mcf/Day; Gas-Oil Ratio                      Cf/Bbl. of oil  
B.S. & W.                      %; Gas Gravity                      (Corr. to 15.025 psi & 60°F)

\* Not determined yet.



**FORMATION RECORD**

|             |  |  |  |
|-------------|--|--|--|
| INFORMATION |  |  |  |
|-------------|--|--|--|

[illegible]