

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401950473

Date Received:

02/25/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 47120	Contact Name: JOSH GUSTAFSON	Pressure Chart		
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (307) 660-1332	Cement Bond Log		
Address: P O BOX 173779		Tracer Survey		
City: DENVER State: CO Zip: 80217-3779 Email: JOSH.GUSTAFSON@ANADARK		Temperature Survey		
		Inspection Number		
API Number: 05-123-21430	OGCC Facility ID Number: 267663			
Well/Facility Name: CANNON LAND	Well/Facility Number: 6-15A			
Location QtrQtr: SENW Section: 15 Township: 2N Range: 66W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 7870
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	7928 - 7960			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-25-2019	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
355	355	355	355	0

 Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CHERYL LIGHT

Title: STAFF REGULATORY ANALYST

Email: CHERYL.LIGHT@ANADARKO.COM

Date: 2/25/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Daigle, Ryan

Date: 2/27/2019

CONDITIONS OF APPROVAL, IF ANY:

Going forward the pressure chart used must represent the appropriate scale for the pressure used during testing. All parameters provided in the "MIT_Practice and Procedures" guidance document must be followed.

Attachment Check List

Att Doc Num

Name

401950473	FORM 21 SUBMITTED
401950482	PRESSURE CHART
401950483	FORM 21 ORIGINAL

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Engineer	Field staff was contacted, packer is within the permissible distance from the perforated interval portion of the wellbore, chart is included, pressure remained within acceptable parameters.	02/27/2019
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Total: 1 comment(s)