

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/25/2019

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401831042

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 413308 Location Type: Production Facilities  
Name: MILLER Number: 18-33  
County: WELD  
Qtr Qtr: SENW Section: 33 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.184255 Longitude: -104.786675

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462383 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.183685 Longitude: -104.787149 PDOP: 1.1 Measurement Date: 05/23/2017  
Equipment at End Point Riser: Well

## Flowline Start Point Location Identification

Location ID: 332912 Location Type: Well Site ☐ No Location ID  
Name: HSR-NILES-63N66W Number: 33NENW  
County: WELD  
Qtr Qtr: NENW Section: 33 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.187430 Longitude: -104.785300

## Flowline Start Point Riser

Latitude: 40.187437 Longitude: -104.785267 PDOP: 1.3 Measurement Date: 04/22/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/08/1994  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The HSR-Niles 3-33 P&A is complete. The well head was cut and capped on 10/19/2018. The FL-HSR-NILES 3-33A shared flow line was removed and welded so the HSR Miller 3-33 could be returned to production on 10/29/2018. The FLOWLINE HSR-NILES 3-33A flow line was removed completely on 10/29/2018.  
HSR-NILES 3-33 05-123-18471 FLOWLINE HSR-NILES 3-33A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/25/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 2/25/2019

**Attachment Check List****Att Doc Num****Name**

401831042	Form44 Submitted
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Total Attach: 1 Files