

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
401893032

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 8960 Contact Name: Kate Miller  
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6133  
 Address: 410 17TH STREET SUITE #1400 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-45068-00 County: WELD  
 Well Name: Pronghorn Well Number: 24-8-5XRLNB  
 Location: QtrQtr: SWSW Section: 8 Township: 5N Range: 61W Meridian: 6  
 Footage at surface: Distance: 247 feet Direction: FSL Distance: 1332 feet Direction: FWL  
 As Drilled Latitude: 40.409194 As Drilled Longitude: -104.238097

GPS Data:  
 Date of Measurement: 02/05/2019 PDOP Reading: 1.3 GPS Instrument Operator's Name: Dave Fehringer

\*\* If directional footage at Top of Prod. Zone Dist.: 192 feet. Direction: FNL Dist.: 2020 feet. Direction: FWL  
 Sec: 8 Twp: 5N Rng: 61W  
 \*\* If directional footage at Bottom Hole Dist.: 192 feet. Direction: FNL Dist.: 2020 feet. Direction: FWL  
 Sec: 8 Twp: 5N Rng: 61W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/26/2018 Date TD: 12/03/2018 Date Casing Set or D&A: 11/26/2018  
 Rig Release Date: 12/23/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11203 TVD\*\* 6093 Plug Back Total Depth MD 11201 TVD\*\* 6093  
 Elevations GR 4608 KB 4625 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MUD, CBL, MWD/LWD, (Resistivity 123-45073)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,606	745	0	1,606	VISU
OPEN HOLE	8+3/4			1606	11,203				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE				

Details of work:

On Monday, 12/3/2018 a Bit box from RSS tool and PDC bit twisted off from drilling BHA, after continued attempts to fish out the tool on Tuesday, 12/4/2018 Bonanza determined that they were unable to fish tools from wellbore thus resulting in the need to side track this wellbore. Fish is approximately 2 ft long, sitting from 11,203' to 11,201'.

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,354				
SHARON SPRINGS	5,954				
NIOBRARA	6,168				

Comment:

Alternative Logging Program – No open- hole logs were run. A Resistivity log was run on Pronghorn J-8-5XRLNB (123-45073).

Directional survey does not give data to TD due to the downhole tool failure.

API Number on Mud Log states 01. However, this mud log was ran on the 00.

MWD failed only small portion of wellbore has gamma ran.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Aubrey Noonan

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@bonanzacr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401940082	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401940979	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401940071	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401940073	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401940075	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401940978	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945111	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945115	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401947992	CORRESPONDENCE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

