

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date: 01/09/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 430543 Location Type: Production Facilities
Name: RUSSIAN FIDDLER TANK BATTERY Number: 35C-18HZ
County: WELD
Qtr Qtr: SWSW Section: 19 Township: 2N Range: 65W Meridian: 6
Latitude: 40.118612 Longitude: -104.714528

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462226 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.119231 Longitude: -104.717143 PDOP: 1.0 Measurement Date: 06/11/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305784 Location Type: Well Site [ ] No Location ID
Name: GRACIE Number: 24-19HZ
County: WELD
Qtr Qtr: SESE Section: 24 Township: 2N Range: 66W Meridian: 6
Latitude: 40.118860 Longitude: -104.717610

Flowline Start Point Riser

Latitude: 40.118864 Longitude: -104.717590 PDOP: 1.7 Measurement Date: 06/14/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/17/2006  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Helgoth Heirs 2 P&A is complete. The well head was cut and capped on 12/19/2018. The entire flow line (188 feet) was removed on 12/27/2018. The entire tank battery was removed on 12/26/2018.  
HELGOTH HEIRS 2 05-123-23475 FL-HELGOTH HEIRS 2

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 01/09/2019 Email: mike.holle@anadarko.com  
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/20/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401899049	Form44 Submitted

Total Attach: 1 Files