

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/19/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 6397441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 424440 Location Type: Production Facilities
Name: Land USX Number: Y31-01 Tank
County: WELD
Qtr Qtr: NWNE Section: 31 Township: 2N Range: 64W Meridian: 6
Latitude: 40.102060 Longitude: -104.591910

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.102130 Longitude: -104.591750 PDOP: Measurement Date: 07/31/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424438 Location Type: Well Site No Location ID
Name: Land USX Number: Y31-01
County: WELD
Qtr Qtr: NENE Section: 31 Township: 2N Range: 64W Meridian: 6
Latitude: 40.100020 Longitude: -104.587210

Flowline Start Point Riser

Latitude: 40.100020 Longitude: -104.587210 PDOP: Measurement Date: 07/31/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/02/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

We plan on decommissioning these lines and will report back more accurate coordinates at a later date.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 02/19/2019 Email: Latrese.Ousley@nblenergy.com
Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files