

FORM  
21  
Rev 9/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10633		Contact Name and Telephone	
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC		JOHN GARDNER	
Address: 1801 CALIFORNIA STREE #2500		No: (303) 774-3900	
City: DENVER State: CO Zip: 80202		Email: JOHN.GARDNER@CRESTONEPR.COM	
API Number: 05-123-20851		OGCC Facility ID Number: 263245	
Well/Facility Name: PARKER		Well/Facility Number: 21-33	
Location QtrQtr: NENW Section: 33 Township: 3N Range: 67W Meridian: 6PM			

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date:

## Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities:

## Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
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## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6925 w/25x cmt

## Tubing Casing/Annulus Test

Tubing Size: 2 3/8	Tubing Depth: 6817	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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## Test Data

Test Date: 1-15-19	Well Status During Test: T&A	Casing Pressure Before Test: 302	Initial Tubing Pressure: 320	Final Tubing Pressure: 0
Casing Pressure Start Test: 523	Casing Pressure - 5 Min.: 521	Casing Pressure - 10 Min.: 520	Casing Pressure Final Test: 515	Pressure Loss or Gain During Test: -8

Test Witnessed by State Representative?

☐ Yes☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Perry Arima

Signed: Perry Arima

Title: Rig consultant

Date: 1-15-19

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: