

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/14/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 427327 Location Type: Production Facilities  
Name: CAMP TANK BATTERY Number: 38C-26HZ  
County: WELD  
Qtr Qtr: NWNE Section: 26 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.199975 Longitude: -104.739140

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.200039 Longitude: -104.739128 PDOP: Measurement Date: 02/14/2015  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 327420 Location Type: Well Site ☐ No Location ID  
Name: CAMP Number: 38C-26HZ  
County: WELD  
Qtr Qtr: NENE Section: 26 Township: 3N Range: 66W Meridian: 6  
Latitude: 40.201640 Longitude: -104.737110

**Flowline Start Point Riser**

Latitude: 40.201625 Longitude: -104.737113 PDOP: Measurement Date: 02/14/2015  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/28/1990  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Blackford 1-26A P&A is complete. The well head was cut and capped on 1/14/2019. The entire flow line (744 Feet) was removed on 1/16/2019.  
BLACKFORD 1-26A 05-123-14663 HSR-BLACKFORD 1-26A Flowline

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/14/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num** **Name**

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Total Attach: 0 Files