

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401935119

Date Received:

02/14/2019

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

460498

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	Phone Numbers Phone: (970) 285-2925 Mobile: (970) 640-6919 Email: brollins@caerusoilandgas.com
Address: 1001 17TH STREET #1600		
City: DENVER	State: CO Zip: 80202	
Contact Person: Blair Rollins		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401894320

Initial Report Date: 01/05/2019 Date of Discovery: 01/05/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 28 TWP 8S RNG 96W MERIDIAN 6

Latitude: 39.320392 Longitude: -108.122251

Municipality (if within municipal boundaries): County: MESA

Reference Location:

Facility Type: FLOWLINE

☒ Facility/Location ID No 271694

Spill/Release Point Name: E28OU injection well flowline

☐ No Existing Facility or Location ID No.

Number:

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: clear and cold

Surface Owner: FEDERAL

Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 1/5/19 a vac truck driver arrived at the E28OU location to offload his truck and he identified fluid surfacing on the pad location. The driver contacted his pusher who contacted Caerus operations and Caerus gas control. The flowline from the injection pump to the injection well failed releasing fluid onto the pad location. No fluid has left the site and the location has been locked out an environmental assessment will follow and the spill volume is being determined.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/5/2019	BLM	Jime Byers	970-876.9056	email submitted
1/5/2019	MESA LEPC	Brandi/Horace	-	email submitted

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	02/13/2019		
Cause of Spill (Check all that apply)		<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input type="checkbox"/> Historical-Unknown
		<input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure)				
<div>The pipeline failure occurred due to microbiologically influenced corrosion on the top of the inside of the pipeline, see the attached report prepared by Baker Hughes.</div>				
Describe measures taken to prevent the problem(s) from reoccurring:				
<div>The section of pipeline was removed and replaced. Caerus is in the process of manufacturing and installing a flex-steel section of pipe to replace the entire pipeline between the injection pump and the injection well.</div>				
Volume of Soil Excavated (cubic yards):		200		
Disposition of Excavated Soil (attach documentation)		<input type="checkbox"/> Offsite Disposal	<input checked="" type="checkbox"/> Onsite Treatment	
		<input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls):		0		
Volume of Impacted Surface Water Removed (bbls):		0		

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 12351

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Blair Rollins

Title: EHS Specialist Date: 02/14/2019 Email: brollins@caerusoilandgas.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401938736	OTHER
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)