

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

02/05/2019

Submitted Date:

02/05/2019

Document Number:

696100056

FIELD INSPECTION FORM

| | | | | |
|---|--------------------------------|---|-------------------|---|
| Loc ID 319375 | Inspector Name: Evins, Bret | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 15 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
| Operator Information: OGCC Operator Number: 31257 Name of Operator: FRITZLER RESOURCES INC Address: P O BOX 114 City: FORT MORGAN State: CO Zip: 80701 | | | | ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|----------------------------------|---------|
| Allison, Rick | | rick.allison@state.co.us | |
| , | | dnr_cogccengineering@state.co.us | |
| Fritzler, Gene | (970) 867-9388 | gfritzler@bresnan.net | |
| Pesicka, Conor | | conor.pesicka@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 243352 | WELL | SI | 06/01/2017 | OW | 123-11143 | LAW 1-17 | SI |

General Comment:

This is a WELL & BATTERY inspection.
 Well is SI.
 Entire battery & equipment is shut-down.
 Follow-up to FIR #684905049 dated 02/16/2018.
 7 of 9 Corrective Action items from previous FIR appear to have been addressed.
 2 Corrective Action items from previous FIR remain in effect. 1 NEW Corrective Action item has been documented.

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE.**
 Original CA dates remain in effect.

Location

| | | | |
|--------------------|----------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Adequate | | |
| Corrective Action: | | Date: | |

Overall Good: ☐

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Contents, capacity, & NFPA diamond signage not legible on H2O tank. Refer to Rule 210.e for guidance. (60 Days). | | |
| Corrective Action: | Post legible contents, capacity, & NFPA diamond signage on produced H2O tank. Comply with Rule 210.e | Date: | 04/08/2019 |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: Emergency contact number now posted on battery sign.

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|-------|--|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused compressor at wellsite appears to have been removed. | | |
| Corrective Action: | | Date: | |
| Type | WEEDS | | |
| Comment: | Weeds at wellsite appear to have been mitigated. | | |
| Corrective Action: | | Date: | |
| Type | DEBRIS | | |
| Comment: | Debris around tank battery has been removed. | | |
| Corrective Action: | | Date: | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused fence at wellsite appears to have been removed. | | |
| Corrective Action: | | Date: | |

Overall Good: ☐

| | | | |
|--|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: _____ | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |

| | | | |
|--------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Plunger Lift | # 1 | | |
| Comment: | Stained soil at wellhead, fluids on wellhead appears untouched, NOT remediated. Refer to Rule 605.d & Rule 907.e for guidance. | | |
| Corrective Action: | Properly treat or dispose of oily waste in accordance with Rule 907.e. ; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. | Date: | 08/13/2016 |

Tanks and Berms:

| | | | | | |
|--------------------|--|----------|-----------|---------|-----------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | 40.569603,-104.802196 |
| Comment: | Stained soil at valve on tank appears to have been remediated. Paint is chipped in places, rust at base of tank. Refer to Rule 804 for guidance. | | | | |
| Corrective Action: | Repair and paint tanks per Rule 804. (6 mo CA). | | | | Date: 08/16/2018 |

Paint

| | |
|------------------|------------|
| Condition | Inadequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | | |
|--------------------|--|---------------------|---------------------|-------------|--------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | Burrows in berms appear to have been mitigated. Shares berms w/ produced H2O tank. | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | OTHER | PBV FIBERGLASS | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|-----------|
| Condition | |
| Other (Content) | |
| Other (Capacity) | 120 Bbls. |
| Other (Type) | |

Berms

| | | | | |
|--------------------|---------------------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Shares berms w/ crude oil tank. | | | |
| Corrective Action: | | | | Date: |

Venting:

| | |
|----------|----|
| Yes/No | NO |
| Comment: | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected FacilitiesFacility ID: 243352 Type: WELL API Number: 123-11143 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI at well. COGCC records indicate SI since 06/2017. Gas production records appear to have been rectified.
If remains in SI status, MIT will be due on or before 05/31/2019.

Corrective Action: _____ Date: _____

BradenHead

Comment: Bradenhead appears to be plumbed to surface.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |
| | | Culverts | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|--------|------------|
| Compressor(s), Separators appear to have been removed and are no longer present at wellsite or battery site. | evinsb | 02/05/2019 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 401930796 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4725889 |
| 696100059 | Site photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4725888 |