

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 70430
2. Name of Operator: PINTAIL PETROLEUM LTD
3. Address: 225 N. MARKET #300
City: WICHITA State: KS Zip: 67202
4. Contact Name: Bo Darrah
Phone: (316) 253-3097
Fax:
Email: bo.darrah@darrahoil.com

5. API Number 05-017-06338-00
6. County: CHEYENNE
7. Well Name: CHAMPLIN-COBB
Well Number: 1
8. Location: QtrQtr: NESE Section: 7 Township: 14S Range: 44W Meridian: 6
9. Field Name: SPUR Field Code: 78800

Completed Interval

FORMATION: MISSISSIPPIAN-ST LOUIS Status: TEMPORARILY ABANDONED Treatment Type: CAVITATION

Treatment Date: 05/20/2018 End Date: 05/24/2018 Date of First Production this formation: 08/24/2018
Perforations Top: 5280 Bottom: 5368 No. Holes: 8 Hole size: 7/8

Provide a brief summary of the formation treatment: Open Hole: []

Set Cast Iron Plug 5245 over Miss Warsaw Perf Miss 5368-5280. Acidize with 750 gallons. Repair 5-1/2 casing from surface to 415'. Hung well on beam pump. Pumped 1-1/2 BOPD/600 BWPD

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 47
Total gas used in treatment (mcf): 0
Type of gas used in treatment:
Total acid used in treatment (bbl): 18
Recycled water used in treatment (bbl): 0
Fresh water used in treatment (bbl): 29
Total proppant used (lbs): 0
Max pressure during treatment (psi): 1470
Fluid density at initial fracture (lbs/gal): 10.00
Min frac gradient (psi/ft): 9.00
Number of staged intervals: 1
Flowback volume recovered (bbl): 0
Disposition method for flowback: RECYCLE
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2018 Hours: 24 Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 600
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 600 GOR: 0
Test Method: Pumping Casing PSI: 0 Tubing PSI: 40 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5415 Tbg setting date: 05/14/2018 Packer Depth:

Reason for Non-Production: Non-Commercial rate oil vs. water production

Date formation Abandoned: 05/24/2018 Squeeze: [] Yes [X] No If yes, number of sacks cmt
** Bridge Plug Depth: 5415 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Waiting on Rig to Plug and Abandon as of Feb 2018

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bo Darrah

Title: President Date: _____ Email bo.darrah@darrahoil.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

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<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

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