

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2019

Submitted Date:

02/05/2019

Document Number:

696100056

FIELD INSPECTION FORM

Loc ID 319375 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
15 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 31257
 Name of Operator: FRITZLER RESOURCES INC
 Address: P O BOX 114
 City: FORT MORGAN State: CO Zip: 80701

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Allison, Rick		rick.allison@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243352	WELL	SI	06/01/2017	OW	123-11143	LAW 1-17	SI

General Comment:
 This is a WELL & BATTERY inspection.
 Well is SI.
 Entire battery & equipment is shut-down.
 Follow-up to FIR #684905049 dated 02/16/2018.
 7 of 9 Corrective Action items from previous FIR appear to have been addressed.
 2 Corrective Action items from previous FIR remain in effect. 1 NEW Corrective Action item has been documented.

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.
 Original CA dates remain in effect.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Contents, capacity, & NFPA diamond signage not legible on H2O tank. Refer to Rule 210.e for guidance. (60 Days).		
Corrective Action:	Post legible contents, capacity, & NFPA diamond signage on produced H2O tank. Comply with Rule 210.e		Date: 04/08/2019
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Emergency contact number now posted on battery sign.		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused compressor at wellsite appears to have been removed.		
Corrective Action:			Date:
Type	WEEDS		
Comment:	Weeds at wellsite appear to have been mitigated.		
Corrective Action:			Date:
Type	DEBRIS		
Comment:	Debris around tank battery has been removed.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Unused fence at wellsite appears to have been removed.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:	Stained soil at wellhead, fluids on wellhead appers untouched, NOT remediated. Refer to Rule 605.d & Rule 907.e for guidance.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e. ; Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	08/13/2016

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	120 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank.			
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.569603,-104.802196
Comment:	Stained soil at valve on tank appears to have been remediated. Paint is chipped in places, rust at base of tank. Refer to Rule 804 for guidance.				
Corrective Action:	Repair and paint tanks per Rule 804. (6 mo CA).				Date:
					08/16/2018

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Burrows in berms appear to have been mitigated. Shares berms w/ produced H2O tank.			
Corrective Action:				
Date:				

Venting:

Yes/No	NO
Comment:	

Corrective Action:		Date:	
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Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 243352 Type: WELL API Number: 123-11143 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI at well. COGCC records indicate SI since 06/2017. Gas production records appear to have been rectified.
If remains in SI status, MIT will be due on or before 05/31/2019.

Corrective Action: Date: _____

BradenHead

Comment: Bradenhead appears to be plumbed to surface.

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
		Culverts	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Compressor(s), Separators appear to have been removed and are no longer present at wellsite or battery site.	evinsb	02/05/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100059	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4725888