

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/04/2019

Submitted Date:

02/04/2019

Document Number:

692601324**FIELD INSPECTION FORM**
 Loc ID 324941 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77269**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Elsom, Lee Ann	281-891-1577	lelsom@cogc.com	
Quint, Craig		craig.quint@state.co.us	
Rogers, Bob	719-767-8851	brogers@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213679	WELL	TA	06/24/2015	GW	063-06238	SPEAKER-STATE 43-36 1	TA

General Comment:

Initial UIC MIT Retest

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by cattle guard		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 213679 Type: WELL API Number: 063-06238 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MRRW
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 01/14/2019
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 17" Hg Csg psi: 0 PSIG BH psi: _____

Insp. Status: Pass

Comment: INITIAL CSG WAS DEAD. MIRU EXTREME HEAT. LOADED W/1BBL. PRESSURED
CSG TO 1500 PSIG. 5
MIN 1500#. 10 MIN 1500#. 15 MIN 1500#. 0 PSI LOSS

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
692601325	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4724727