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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180 Contact Name and Telephone: Bob Rogers
Name of Operator: Citation Oil and Gas
Address: 14077 Cutten road No: (719) 340-1445
City: Houston State: TX Zip: 77069 Email: brogers@cogc.com
API Number: 05-063-06238 OGCC Facility ID Number: 213679
Well/Facility Name: Speaker State Well/Facility Number: 43-26 #1
Location QtrQtr: NE/SW Section: 36 Township: 11S Range: 51W Meridian: 6pm

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 1/14/19

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Convert Ta'd well into water injector

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Morrow Perforated Interval: 6619-29 Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 6554 Top Packer Depth: 6551 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 2/4/19	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 17" Hg	Final Tubing Pressure 17" Hg
Casing Pressure Start Test 1500 PSI	Casing Pressure - 5 Min. 1500 PSI	Casing Pressure - 10 Min. 1500 PSI	Casing Pressure Final Test 1500 PSI	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bob Rogers

Signed: Bob Rogers

Title: Prod Foreman

Date: 2-4-19

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 2/4/19

Conditions of Approval, if any:

Form 42 # 401927582
Insp Dec # 692601324