



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

AJL	
DVR	
WRS	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	
JJD	
FILE	

LEASE NAME C. F. Green "A" WELL NO. 15

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION NE-SE-SW Section 24 Township 9N Range 54W Meridian 6th PM
 (Quarter Quarter)

1000 feet from S Section Line and 368 feet from W of E Section Line of SW 1/4 Sec 24
 N or S E or W

(DETAILS OF WORK) KB Elev 4239'
 Gr Elev 4226'

During March 1960, the intervals, 4934-50' KB, 5046-53' KB and 5071-75' KB, were sand-oil treated as follows:

Ran 2-7/8" OD tubing with RTTS tool set at 4850' KB. Loaded casing with crude oil, pressured to 1500#, mixed 10 gallons Hyflo with 20 barrels crude oil in breakdown oil.

Injected 5900# of 20/40 round sand, 4100# of 10/20 angular sand, 10,000 gallons crude oil, 500# of FL-2 in 13 stages. Dropped 8 RCN ball sealers after each of first 3 stages, 7 RCN ball sealers after each of 4th through 9th stages, and 20 RCN ball sealers after each of 10th through 12th stages. Displaced to perforations with 37 barrels crude oil after 3rd, 6th, 9th and 13th stages.

Breakdown pressure 2200#, maximum pressure 3400#, minimum pressure 1900#, final pressure 2600# to zero in 1 minute, injection rate 7 barrels per minute.

Production before workover: 6 BOPD and 6 BWPD
 Production after workover: (10 day average) 25 BOPD and 30 BWPD

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: AUG 16 1960 Date 8-10-60

Company TEXACO Inc. P. O. Drawer 740

Address Casper, Wyoming Phone No. 234-5353

Director [Signature] By [Signature] Title Superintendent

(Signature)

ARP-RAW 8-10-60
 OGCC (2)-OBH-WR

arp