

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/30/2019

Submitted Date:

01/31/2019

Document Number:

688800465**FIELD INSPECTION FORM**Loc ID 326574 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-779-9398	Sabre.Beebe@bpx.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258190	WELL	PR	08/14/2001	GW	067-08334	ROY ANNALA A 2	EI
461540	SPILL OR RELEASE	AC			-	Roy Annala A 2	EI

General Comment:

On January 30, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Roy Annala A #2. For the most recent field inspection report of this facility, please refer to document #685300779. The purpose of site visit was in response to Spill/Release Point ID #461540. BP representatives were on site repairing a tank heater during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign mounted near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	ASTs and PBV on location have NFPA placards, and have contents and capacity labeled.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Sound walls		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sound walls around skid mounted compressor.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Transfer pump and shack in secondary containment for tank battery.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Skid mounted. Scrubber hose on compressor was determined to be the source of Spill/Release Point ID #461540. Hose had been removed at the time of this inspection.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	PBV STEEL		37.220742,-107.746477
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	21 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Inspector Name: Hughes, Jim

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	HEATED STEEL AST		37.220740,-107.746144	
Comment:		Tank heater on eastern AST was being worked on during this inspection.				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	<u>258190</u>	Type:	<u>WELL</u>	API Number:	<u>067-08334</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>461540</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

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Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 100

Comment: [Please refer to Spill/Release Point ID #461540 in the COGIS database for more information regarding this incident.](#)Corrective Action: [Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.](#)

Date: 02/01/2019

Reportable: YES

GPS: Lat 37.220855

Long -107.746331

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Gravel	Pass	Gravel	Pass			
Rip Rap	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Lube oil on secondary containment.

Comment: After reviewing previous inspections of this location, it appears that rip rap was installed at the preferential stormwater discharge point on this location. During this inspection a dirt berm was observed at this feature in the SW corner of the location. The operator shall ensure, as stated in the initial spill report, that the release did not impact the adjacent property.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On January 30, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Roy Annala A #2. For the most recent field inspection report of this facility, please refer to document #685300779. The purpose of site visit was in response to Spill/Release Point ID #461540. BP representatives were on site repairing a tank heater during this inspection. BP representative Zach Martinez showed COGCC inspector the damaged hose and the release point. The skid that the compressor was mounted to was full of ice at the time of this inspection. The release flowed to the SW corner of the location where an earthen berm had been created to prevent release from leaving location. The operator was contacted after this inspection was conducted regarding clean-up of puddled and frozen E and P waste.	hughesjo	01/31/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800466	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4721709