

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

401905736

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Valerie Danson
 Name of Operator: PDC ENERGY INC Phone: (970) 506-9272
 Address: 1775 SHERMAN STREET - STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required, Name: Santistevan, Brittani Tel: (303) 984-2100
COGCC contact: Email: brittani.santistevan@state.co.us

API Number 05-123-15413-00 Well Number: B29-10
 Well Name: BLAKE
 Location: QtrQtr: NWSE Section: 29 Township: 5N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.368229 Longitude: -104.571361
 GPS Data:
 Date of Measurement: 01/25/2019 PDOP Reading: 1.5 GPS Instrument Operator's Name: Devon Arnold
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-plug for offset frac
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	308	200	308	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	75	sks cmt from	6792	ft. to	6592	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	75	sks cmt from	4355	ft. to	4155	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	50	sks cmt from	1476	ft. to	1376	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	385	sks cmt from	550	ft. to	0	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Blake B29-10 (05-123-15413)/Re-Entry Plugging Procedure (Intent)
 Producing Formation: None
 Upper Pierre Aquifer: 454'-1426'
 TD: 7125' PBTD: N/A
 Surface Casing: 8 5/8" 24# @ 308' w/ 200 sxs
 Production Casing: None

Tubing: None

Proposed Procedure:

1. MIRU. Drill out existing cement plugs to bottom of Codell at 6970' and ensure all gas is circulated out.
2. TIH with tubing to 6792'. RU cementing company. Mix and pump 75 sxs cement down tubing (coverage from 6792'-6592').
3. Pick up tubing to 4355'. Mix and pump 75 sxs 15.8#/gal CI G cement down tubing (coverage from 4355'-4155').
4. Pick up tubing to 1476'. Mix and pump 50 sxs 15.8#/gal CI G cement down tubing (Pierre coverage from 1476'-1376').
5. Pick up tubing to 550'. Mix and pump 385 sxs 15.8#/gal CI G cement down tubing. Cement should circulate to surface.
6. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
 Title: Reg Tech Date: _____ Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

	Obtain as-built GPS for subsequent form 6.
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Attachment Check List

Att Doc Num

Name

401905750	WELLBORE DIAGRAM
401905752	WELLBORE DIAGRAM
401914144	LOCATION PHOTO
401914146	LOCATION PHOTO
401914147	LOCATION PHOTO
401914148	LOCATION PHOTO
401924738	SURFACE OWNER CONSENT
401924740	SURFACE OWNER CONSENT
401924741	SURFACE OWNER CONSENT

Total Attach: 9 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)