

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/30/2019

Submitted Date:

01/30/2019

Document Number:

696100026**FIELD INSPECTION FORM**Loc ID 453331 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10261Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLCAddress: 730 17TH ST STE 500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Greenly, Tyler		tgreenly@bayswater.us	Prod. Foreman
Leonard, Mike		mike.leonard@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Kraich, Adam		adam.kraich@state.co.us	
Allison, Rick		rick.allison@state.co.us	
Barbula, Don		dbarbula@bayswater.us	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
453331	LOCATION	AC			-	G & D Hanks 27-N Pad	AC

General Comment:This is a FLOWBACK Inspection
Follow-up to FIR #696100024 dated 01/30/2019.

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective ActionL		Date:	

Overall Good: ☐**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 1		corrective date
Comment:	Transfer Pump w/ internal combustion engine. Appears to be approximately 15 feet from northwest corner of flowback tanks bank. Fire Prevention and Protection. Implement actions to fully comply with Rule 606A.b regarding fire prevention and protection. (7 days for equipment positioning).		
Corrective Action:	Move Transfer pump to a safe distance from flowback tanks bank. Comply with Rule 606A.b.		Date: 02/06/2019
Type: Emission Control Device	# 1		
Comment:	Flowback vapor recovery line had been disconnected prior to this inspection in an attempt to thaw the line. Some condensate spilled onto the adjacent ground staining the soil. (See photos). Soil is currently dry. Properly treat and/or remove oily waste. Refer to Rule 907.e for guidance. (30 days).		
Corrective Action:	Treat and/or remove stained soil. Comply with Rule 907.e.		Date: 03/01/2019

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 453331 Type: LOCATION API Number: - Status: AC Insp. Status: AC**Completion**Operation: FlowbackDate Flowback: 01/30/2019

Contractor:

Comment: Flowback tanks do NOT appear to be properly grounded.
Special Equipment requirements. Refer to Rule 605.c for guidance. (30 days).

Corrective Action: Properly ground flowback tanks. Comply with Rule 605.c.Date: 03/01/2019

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696100028	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4720151