


FORM 6 Rev 05/18	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES																											
			Replug By Other Operator Document Number: 401694626 Date Received: 07/16/2018																														
WELL ABANDONMENT REPORT																																	
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																	
OGCC Operator Number: 96155			Contact Name: JOHN KELLER																														
Name of Operator: WHITING OIL & GAS CORPORATION			Phone: (303) 390-4277																														
Address: 1700 BROADWAY STE 2300			Fax:																														
City: DENVER State: CO Zip: 80290			Email: JOHNK@WHITING.COM																														
For "Intent" 24 hour notice required, Name: Tel:																																	
COGCC contact: Email:																																	
API Number 05-103-40121-00																																	
Well Name: CAL-UP			Well Number: 26-E																														
Location: QtrQtr: NWSW Section: 29 Township: 2N Range: 102W Meridian: 6																																	
County: RIO BLANCO			Federal, Indian or State Lease Number:																														
Field Name: RANGELY			Field Number: 72370																														
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																	
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																	
Latitude: 40.112800 Longitude: -108.875800																																	
GPS Data:																																	
Date of Measurement: 06/06/2018 PDOP Reading: 2.0 GPS Instrument Operator's Name: Lance Stubbs																																	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																	
<input type="checkbox"/> Other																																	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																	
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																	
Details:																																	
Current and Previously Abandoned Zones																																	
<table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>							Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																					
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Total: 0 zone(s)																																	
Casing History																																	
<table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Weight Per Foot</th><th>Setting Depth</th><th>Sacks Cement</th><th>Cement Bot</th><th>Cement Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>10</td><td>7+5/8</td><td>29.7</td><td>32</td><td>0</td><td>0</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>5</td><td></td><td></td><td>1,367</td><td></td><td></td><td></td><td></td></tr></tbody></table>							Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	10	7+5/8	29.7	32	0	0	0	VISU	OPEN HOLE	5			1,367				
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 44 sks cmt from 95 ft. to 4 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 06/24/2018
of _____

*Wireline Contractor: n/a *Cementing Contractor: Diamondback Field Service

Type of Cement and Additives Used: Neat Portland Cement, no additives

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Operations reports attached, along with invoice for cement and invoice for contractor used. Battery and flowlines removed prior to Whiting ownership.

This was an orphan that Whiting took over as operator and plugged.
Well was filled from a PBSD of 1351' to 350' with 15-16 cu. yards of 2-3" shale mix.
Backfilled from 350' to 95' with 8 cu. yards of sand.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cara Mezydlo

Title: Engineering Tech III Date: 7/16/2018 Email: cara.mezydlo@whiting.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Bouzek, Jared Date: 1/29/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401694626	FORM 6 SUBSEQUENT SUBMITTED
401694668	OTHER
401698472	OPERATIONS SUMMARY
401698485	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Open hole diameter is unknown. Added more details of plugging in submit tab. Add Mancos as producing zone for open hole section? Will refer to Mike Hickey for secondary review.	12/31/2018

Total: 1 comment(s)